

REQUEST FOR (OIL) - (GAS) ALLOWABLE **New Well Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 22, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Federal Littlefield AS, Well No. 2, in SR 1/4 SW 1/4,
(Company or Operator) (Lease)
U, Sec. 22, T. 18-N, R. 31-E, NMPM, Undesignated Pool
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County County Date Spudded 12-27-58 Date Drilling Completed 12-11-58
Elevation 3610' OL Total Depth 5300' PBTD 3979'

Top Oil/Gas Pay 3626' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3626-30' & 3668-75'
Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing 3676'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls. oil, 36 bbls water in 12 hrs, 0 min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>978'</u>	<u>625</u>
<u>1-1/2"</u>	<u>5289'</u>	<u>2200</u>
<u>2-3/8"</u>	<u>3616'</u>	<u>2-</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 16,000 gals ref oil, 1/40' Adonite per gal & 45,000' sand

Casing _____ Tubing _____ Date first new _____
Press. 3600 Press. to the oil run to tanks January 22, 1959

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 22 1959, 19 _____

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

Gulf Oil Corporation
ORIGINAL SIGNATURE (Company or Operator)

By: J. M. RUSSELL
(Signature)

Title Area Production Dept.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico