This form is <u>not</u> to be used For reporting Packer Leakage

NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

Test in Northwest New Mexico Well Oxy USA, Inc. Operator Lease Camel State No. Chaves Location Of Well: Unit A Section 6 Township 95 Range 27E County Name of Reservoir or Pool Type of Prod. Medium Method of Prod. Choke Size Prod. (Flow Art. Lift) (Tbg. Or Cag.) (Oil or Gas) Upper Completion Penn Gas Flow CSG Lower Completion ABO None None TBG FLOW TEST NO. 1 10/18/2009 Both zones shut-in at (hour, date): Upper Lower Well opened at (hour, date): 10/19/2009 Completion Completion Indicate by (X) the zone producing. Pressure at beginning of test. 510# Yes 510# Maximum pressure during test. 459# Pressure at conclusion of test. 475# Pressure change during test (Maximum minus Minimum)..... 90# 51# Decrease Total Time On Well closed at (hour, date): 10/20/2009 3:15 PM Production 24 Hours 45 min. Oil Production Gas Production 50 bbls; Grav. During Test: ; During Test MCF; GOR ABO Zone is not hooked up and is not produced FLOW TEST NO. 2 Both zones shut-in at (hour, date): Upper Lower Well opened at (hour, date): Completion Completion Indicate by (X) the zone producing..... Pressure at beginning of test. Stabilized? (Yes or No).... Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum)..... Was pressure change an increase or a decrease?.... Total Time On Production Well closed at (hour, date):_ Gas Production Oil Production bbls; Grav. ; During Test MCF; GOR During Test: Remarks: I hereby certify that the information herein contained is true and complete to the best of my knowledge. New Mexico Oil Conservation Division Title Karl Haeny/ Technician By_ E-mail Address Title <u>h</u>a/26/2009

Date



