30-015-30623

This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

in the more than the

Revised June 9, 2003

Prod. Coll or Gas Completion Unknown None None CSG Completion Atoka Gas Lift TBG		tes Petroleum Vell: Unit I	Corporation Section 32		use Lucky Wolf	"ATB" St. No	o. 1 y Eddy
Dipper Completion In None None CSG Completion Atoka Gas Luft TBG		Name of Res	servoir or Pool	Prod.			Choke Size
Completion Atoka FLOW TEST NO. State Test	Upper Completion	Unknown		,	None	CSG	
Soft zones shut-in at (hour, date): 10/14/2009 8:55am Upper Completion Completion dictate by (X) the zone producing. XXX ressure at beginning of test. 102# 256 (Stabilized? (Yes or No)	Lower Completion	Atoka		Gas	Lift	TBG	
Note the present of the producing and increase or a decrease? Well opened at (hour, date): 10/15/2009 8:55am Upper Completion Completion and the producing and increase or a decrease? Well opened at (hour, date): 10/15/2009 8:55am Upper Completion Comp			FLA				
Completion Com	Both zones sh	ut-in at (hour, date): _					
ressure at beginning of test	Vell opened a	at (hour, date):	10/15/2009	8:55am	···		Lower Completion
No	ndicate by (X	() the zone producing.	······································	••••••			XXX
Maximum pressure during test	ressure at be	ginning of test				102#	256#
Minimum pressure during test. 63# 120	Stabilized? (Yes or No)	•••••			<u>No</u>	No
Pressure at conclusion of test	Maximum pre	essure during test			***************************************	102#	256#
Pressure change during test (Maximum minus Minimum)	Minimum pre	essure during test		• • • • • • • • • • • • • • • • • • • •	•••••	63#	120#
Was pressure change an increase or a decrease?	Pressure at co	onclusion of test	•••••		••••••	63#	120#
Well closed at (hour, date): 10/16/2009 8:40am Production 23 hours 45 min. Oil Production Gas Production During Test: 0 bbls, Grav. ; During Test 11.2 MCF; GOR Remarks: Casing is not hooked up and not produced PLOW TEST NO. 2	Pressure chan	nge during test (Maxim	num minus Minimum))		39#	136#
Well closed at (hour, date): 10/16/2009 8:40am Production Gas Production Gas Production Gas Production Gas Production Touring Test: 0 bbls; Grav. ; During Test 11.2 MCF; GOR Remarks: Casing is not hooked up and not produced FLOW TEST NO. 2	Was pressure	change an increase or	r a decrease?			Decrease	Decrease
Remarks: _Casing is not hooked up and not produced FLOW TEST NO. 2	Oil Productio	n		m J Gas Prod	Production		
Both zones shut-in at (hour, date): Well opened at (hour, date): Completion	During Test:	bbl	s; Grav.	; During T	est 11.2	MCF; GOR	
Both zones shut-in at (hour, date): Well opened at (hour, date): Completion	Kemarks:C	asing is not					
Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date): Production Gas Production Juring Test: Dil Production Juring Test: Dil Production Semarks: Pressure change of a decrease? Total Time On Production Juring Test: MCF; GOR Remarks: Tereby certify that the information herein contained is true and complete to the best of my knowledge. Approved New Mexico Oil Conservation Division By Title Don Norman/Technician Title Don Norman/Technician Title Don Norman@wildcatms.com	Both zones sh	nut-in at (hour, date):			<u>. 2</u>		
Indicate by (X) the zone producing							Lower Completion
Maximum pressure during test							
Maximum pressure during test	Pressure at be	eginning of test	***************************************		•••••		
Pressure at conclusion of test	Stabilized? (Yes or No)			***************************************		
Pressure at conclusion of test	Maximum pr	essure during test		•••••			
Pressure at conclusion of test	•	_					
Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Total Time On Production Dil Production During Test: During Test: During Test New Mexico Oil Conservation Division By Title Don Norman/Technician E-mail Address Conservation English and the information decrease? Total Time On Production Production During Test Production During Test During Test During Test During Test MCF; GOR Total Time On Production Production During Test Dur	=					·- · · · · · · · · · · · · · · · · · ·	
Was pressure change an increase or a decrease? Total Time On Production Dil Production Dil Production During Test:							
Well closed at (hour, date):	Was pressure	change an increase o	r a decrease?			······	
During Test:	-				Total Time On		
hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved	Dil Production	on (nour, date):		Gas Pro	duction		
hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved	During Test:	bb	ls; Grav.	; During T	Test	MCF; GOR	
Approved 20 Operator Wildcat Measurement Serve New Mexico Oil Conservation Division By	Remarks:						
Approved 20 Operator Wildcat Measurement Serve New Mexico Oil Conservation Division By Title Don Norman/Technician E-mail Address dnorman@wildcatms.com		'C d d i C	- beside contained in	my and somelo	to to the heat of my	kanuladan	
New Mexico Oil Conservation Division By	•	ny mai me informatio					· · · · · · · · · · · · · · · · · · ·
By	Approved N	lew Mexico Oil Cons	ervation Division			111	•
Title E-mail Address dnorman@wildcatms.com	•]	By Almah	Z-Cam	nan
	Зу				Title Don Norma	n/Techniciar	1
Date 10/24/2009					E-mail Address dn	orman@wildca	tms.com
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