Submit To Appropr	ate Distric	t Office	т			State of No	w Movi		***************************************		/ decided to					orm C 105 K	
Two Copies District I		State of New Mexico							Form C-105 July 17, 2008								
1625 N French Dr		Energy, Minerals and Natural Resources							1. WELL API NO.								
District II 1301 W Grand Ave	Oil Conservation Division							30-015-34134									
<u>District III</u> 1000 Rio Brazos Re		30.00 1220 South St. Francis Dr.							2. Type of Lease								
District IV 1220 S St Francis Dr , Santa Fe, NM 87505						Santa Fe, NM 87505						STATE FEE FED/INDIAN 3 State Oil & Gas Lease No					
				DECC		ETION RE			2100	\dashv							
4 Reason for file		LETIO	NOR	RECC	JVIPL	ETION RE	PORTA	MINE	JEUG		5 Lease Nan	e or Un	ıt Agree	ment Na	me		
4 Reason for fill	uig										NO BLUFF	36 STA	TE CO	MOF		MED	
⊠ COMPLET	ION REI	PORT (Fil	l in boxe	s#1 throu	igh #31	for State and Fe	e wells only)			6 Well Num	ber: 6				IVLU	
C-144 CLOS										/or				00	T 2	7 2009	
#33, attach this a		it to the C	-144 CIOS	are repor	i ili accc	italice with 19.	13 17 13 K	INIVIZ	AC)				一.				
☐ NEW	WELL [ENING	□PLUGBACK	C DIFFE	REN	NT RESERV	OIR				<u>IMO</u>	CD A	RTESIA	
8 Name of Opera	itor: Lin	ie Kock K	esources	3 A, L.P.							9 OGRID 2	255333					
10 Address of O	perator o	o/o Mike P	ippin LL	.C, 31041	N Sulliv	an, Farmington,	, NM 87401				11 Pool name Red Lake, Qu			San Andr	es (513	00)	
12.Location	Unit Ltr	Sect	Section Townshi		hip	Range	Lot		Feet from the		N/S Line Feet from		rom the	the E/W Line C		County	
Surface:	D	36		17-S		27-E			1125		North	330		West		Eddy	
BH:				+						\dashv		1		1		†	
13 Date Spudded 9/20/05	1 14. D 9/30/	ate T D R	eached	15 I 10/1		Released	<u> </u>		Date Compl O 10/19/09	leted	d (Ready to Produce			7 Elevat T, GR, e		F and RKB,	
18 Total Measur 3595'					lug Bac	k Measured Dep	pth	20 Was Directions					21 Typ	Type Electric and Other Logs Run			
22 Producing Int	erval(s).	of this con	noletion -			ame	<u> </u>	10.	3			DHC-4:		JII & IJCI	isity/ive	uuon	
2019'-2406'				رُ 2471 ع	-2900'	(Lower) San											
23.					CAS	ING REC	ORD (R	tep	ort all st	ring							
CASING SI	ZE		GHT LB			DEPTH SET		HC	OLE SIZE		CEMENTIN	NG REC	ORD	AN		PULLED	
16"		C	onducto					12-1/4"			325			0'			
8-5/8" 5-1/2"			32# 15.5#			40° 3595°			7-7/8"		855			U			
3-1/2			13.3π			3393			7-176								
								-									
4.					LINE	ER RECORD				25.		TUBIN	G REC	ORD			
SIZE	TOP		BC	MOTTC		SACKS CEM	ENT SCF	REEN	N	SIZ		_	TH SE	Γ	PACK	ER SET	
26 Perforation	record G	nterval cua	ze and n	umber)			27	AC	TOUS OF	<u> </u>	7/8" ACTURE, CI	346		EE7E	ETC		
2019'-2406' (1-0	.42" spf,	79 holes)	o, and n	uniber)					INTERVAL		AMOUNT A						
2471'-2900' (1-0 42" spf, 79 holes)						2019'-2406'					2772 gals 15% NEFE & fraced w/88,758# 16/30 & 41,876#						
Existing Yeso Perfs @ 3015'-3323'								2471'-2900'			12/20 sand in 25# X-linked gel 2772 gals 15% NEFE & fraced w/113,983# 16/30 &					16/30 &	
											44,269# 12/20 sand in 25# X-linked gel						
28							PROD	UC	CTION		L						
Date First Produc	tion				hod (Fla	owing, gas lift, p	oumping - Si	ze ai	nd type pump	2)	Well Statu	s (Prod.	or Shut	(-in)			
Ready Date of Test	Hours	s Tested	Pumpi Ci	ng hoke Size		Prod'n For	Oil	- Bbl	1	Gas	Pumping - MCF	Wat	er - Bbl.		Gas -	Oil Ratio	
In 60 days		1				Test Period	1		I								
Flow Tubing Press	Casin	g Pressure		alculated i	24-	Oil - Bbl	<u></u>		- MCF W		Water - Bbl Oil (Oıl Gra	Gravity - API - (Corr.)			
29 Disposition o	f Gas (So	ld, used fo	r fuel. ve	ented. etc) Vent		1					30. Te	st Wifne	essed By			
31 List Attachme												Jerry S	mith				
32 If a temporary 33 If an on-site b	pit was	used at the	well, att	ach a pla	with th	e location of the	temporary	pit									
						Latitude	11 6				Longitud					NAD 1927 1983	
I hereby certij	y that t	he inform	nation	shown o		Printed	علمها الم	rue .	_					•		ef	
Signature	101	ent 1.	ipp	in		Name Mik	e Pippin'		Title: I	Petro	oleum Engi	neer	Date	e: 10/2	23/09		
E-mail Addres	ss: mike	@pippir	nllc.cor	<u>n</u>											· 		
							-							\sim	_		



INSTRUCTIONS

NO BLUFF 36 STATE COM #6

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg <u>1305'</u>	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1655'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta <u>3014'</u>	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OH OB CAS					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				