

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                                                                                                                             |  |                                                                                                                                                                                  |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other                                                                                                                                                                  |  | 6 If Indian, Allottee or Tribe Name                                                                                                                                              |  |
| b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr<br>Other                                                                                                        |  | 7 Unit or CA Agreement Name and No                                                                                                                                               |  |
| 2 Name of Operator<br>MACK ENERGY CORPORATION Contact ROBERT CHASE<br>E-Mail jerrys@mackenergycorp.com                                                                                                                                                                                                                      |  | 8 Lease Name and Well No<br>REDSKINS FEDERAL COM 1                                                                                                                               |  |
| 3 Address P O BOX 960<br>ARTESIA, NM 88210                                                                                                                                                                                                                                                                                  |  | 9 API Well No<br>30-015-36511                                                                                                                                                    |  |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)<br>At surface NESE 2285FSL 40FEL<br>At top prod interval reported below NESE 2264FSL 815FEL<br>At total depth NWSW 2282FSL 340FWL                                                                                                  |  | 10 Field and Pool, or Exploratory<br>ISHEE LAKE, ABO 96727<br>11 Sec, T, R, M, or Block and Survey<br>or Area Sec 17 T16S R29E Mer<br>12 County or Parish<br>EDDY 13 State<br>NM |  |
| 14 Date Spudded<br>05/27/2009                                                                                                                                                                                                                                                                                               |  | 15 Date T D Reached<br>06/24/2009                                                                                                                                                |  |
| 16 Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod<br>10/01/2009                                                                                                                                                                                                         |  | 17 Elevations (DF, KB, RT, GL)*<br>3655 GL                                                                                                                                       |  |
| 18 Total Depth MD 7016<br>TVD 11711                                                                                                                                                                                                                                                                                         |  | 19 Plug Back T D MD 7016<br>TVD 11650                                                                                                                                            |  |
| 20 Depth Bridge Plug Set MD<br>TVD                                                                                                                                                                                                                                                                                          |  | 21 Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>GAMMA RAY, NEUTRON, DENSITY, LATERALOG, SPECTRAL                                                           |  |
| 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |  |                                                                                                                                                                                  |  |

## 23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 12 250    | 8 625 J-55  | 24 0      | 0        | 385         |                      | 400                        |                  | 0           |               |
| 6 125     | 5 500 P-110 | 17 0      | 0        | 6306        |                      | 1325                       |                  | 0           |               |
| 6 125     | 4 500 P-110 | 11 6      | 6306     | 11560       |                      |                            |                  |             |               |
|           |             |           |          |             |                      |                            |                  |             |               |
|           |             |           |          |             |                      |                            |                  |             |               |
|           |             |           |          |             |                      |                            |                  |             |               |
|           |             |           |          |             |                      |                            |                  |             |               |

## 24 Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 375 | 7906           |                   |      |                |                   |      |                |                   |

## 25 Producing Intervals

| Formation          | Top  | Bottom | Perforated Interval | Size | No Holes | Perf Status  |
|--------------------|------|--------|---------------------|------|----------|--------------|
| A) ISHEE LAKE, ABO | 7906 | 11560  | 7906 TO 11560       |      |          | STRATA PORTS |
| B)                 |      |        |                     |      |          |              |
| C)                 |      |        |                     |      |          |              |
| D)                 |      |        |                     |      |          |              |

## 26 Perforation Record

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 7906 TO 11560  | SEE 3160-5 FOR DETAILS      |
|                |                             |
|                |                             |
|                |                             |

## 28 Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method     |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-----------------------|
| 10/09/2009          | 10/13/2009        | 24           | →               | 69 0    | 124 0   | 475 0     | 41 1                 | 0 60        | ELECTRIC PUMPING UNIT |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                       |
|                     |                   |              | →               | 69      | 124     | 475       | 1797                 | POW         |                       |

## 28a Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                      |             |                   |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |
|                     |                   |              | →               |         |         |           |                      |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #75683 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

ACCEPTED FOR RECORD

OCT 22 2009  
/s/ Chris WallsBUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                      |             |                   |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |
|                     |                   |              | →               |         |         |           |                      |             |                   |

## 28c Production - Interval D

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                      |             |                   |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |
|                     |                   |              | →               |         |         |           |                      |             |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

| Formation       | Top  | Bottom | Descriptions, Contents, etc | Name         | Top        |
|-----------------|------|--------|-----------------------------|--------------|------------|
|                 |      |        |                             |              | Meas Depth |
| ISHEE LAKE, ABO | 7906 | 11560  |                             | SEVEN RIVERS | 1030       |
|                 |      |        |                             | QUEEN        | 1553       |
|                 |      |        |                             | GRAYBURG     | 1964       |
|                 |      |        |                             | SAN ANDRES   | 2352       |
|                 |      |        |                             | GLORIETTA    | 3812       |
|                 |      |        |                             | TUBB         | 5046       |
|                 |      |        |                             | ABO          | 5814       |
|                 |      |        |                             | WOLFCAMP     | 7123       |

## 32 Additional remarks (include plugging procedure)

## 33 Circle enclosed attachments

- |                                                      |                   |              |                      |
|------------------------------------------------------|-------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd)      | 2 Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis   | 7 Other      |                      |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #75683 Verified by the BLM Well Information System.  
For MACK ENERGY CORPORATION, sent to the Carlsbad

Name (please print) DEANA WEAVER

Title PRODUCTION CLERK

Signature (Electronic Submission)

Date 10/14/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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