

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
P.O. Box 2760 Midland TX 797023b. Phone No (include area code)
(432) 683-22774. Location of Well (Footage, Sec., T, R., M., or Survey Description)
UL B, 660' FNL, 1980' FEL, SEC 25, T21S, R28E5. Lease Serial No
LC067144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
Blg Eddy Unit8. Well Name and No.
Big Eddy #749. API Well No
30-015-2283910. Field and Pool, or Exploratory Area
Undesignated Indian Flats (Delaware)11. County or Parish, State
Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plugback & evaluate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Delaware
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests permission to plugback from the Atoka (11468'-11615') and evaluate the Delaware via open hole logs in the wellbore as follows:

1. MIRU plugging equipment & PU. Release packer @ 11395' & POOH w/ tbg. Pull & standback tbg.
2. Wireline set CIBP @ 11400'. Dump bail 35' Class H cmt on top.
3. PU tubing, RIH to PBTD & circulate hole w/ 9.5 ppg mud. PUH & spot 35 sx Class H cmt from 10800'-11010'. PUH & spot 35 sxs Class H cmt from 9606'-9806'.
4. Freepoint & cut 5-1/2" csg @ 6380'. Circulate out w/ 9.5 ppg mud. Pull & recover 5-1/2" csg.
5. Spot 75 sxs Class C cmt from 6280'-6480'. WOC & TAG.
6. Run logs across open hole interval from 3500'-2770' & evaluate.
7. RIH w/ 5-1/2" 17# N-80 LTC csg to 6280' & cmt to surface w/ 450 sxs EconoCem C + 5 pps Gilsonite & tail in w/ 75 sxs VersaCem C + 0.4% CFR-3 + 5 pps + 1 pps salt.
8. Pump cmt to surface.
9. Perforate & test Delaware from 2850'-2861'.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Date 09/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

SEP 21 2009

S/ Myles Kristof

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BOPCO, LP		Big Eddy		74
B	25	21 South	28 East	Eddy
660	North	1980	East	
3218.0	Delaware	Undesignated	320	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

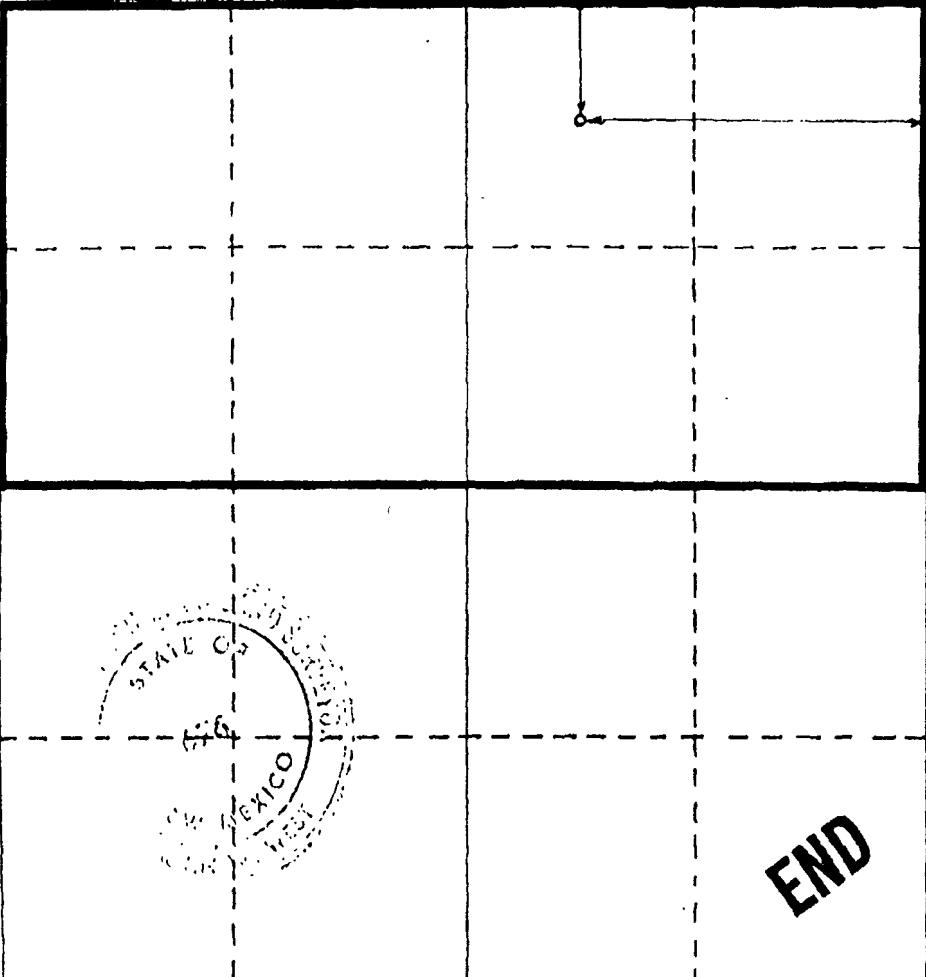
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, pooling, etc.?

☒ Yes ☐ No If answer is "Yes" type in consolidation unit

If answer is "No" list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary): _____

No "flowable well" be assigned to the well. Interests have been consolidated by communitization, unitization, pooling, or otherwise for satisfactory production of oil and gas. Interests have been approved by the Commission.



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Ken Lester
Ken Lester
Production Clerk
Bass Enterprises Prod Co
7/11/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

January 17, 1979
John W. West
John W. West 676
Ronald J. Edison 3239

CURRENT WELLBORE DIAGRAM

Lease: **BIG EDDY UNIT** Well No.: **74**
 Field: **INDIAN FLATS (ATOKA)**
 Location: **660 FNL & 1980 FEL, Sec 25, T21S, R28E**
 County: **Eddy** St: **JM** API: **30-015-22839**

Surface Csg.

Size: 11 3/4
 Wt: 42
 Grd: H40
 Set @: 405
 Sxs cmt: 450
 Circ: N
 TOC: 0 by Redi-Mix
 Hole Size: 15

Intermediate Csg.

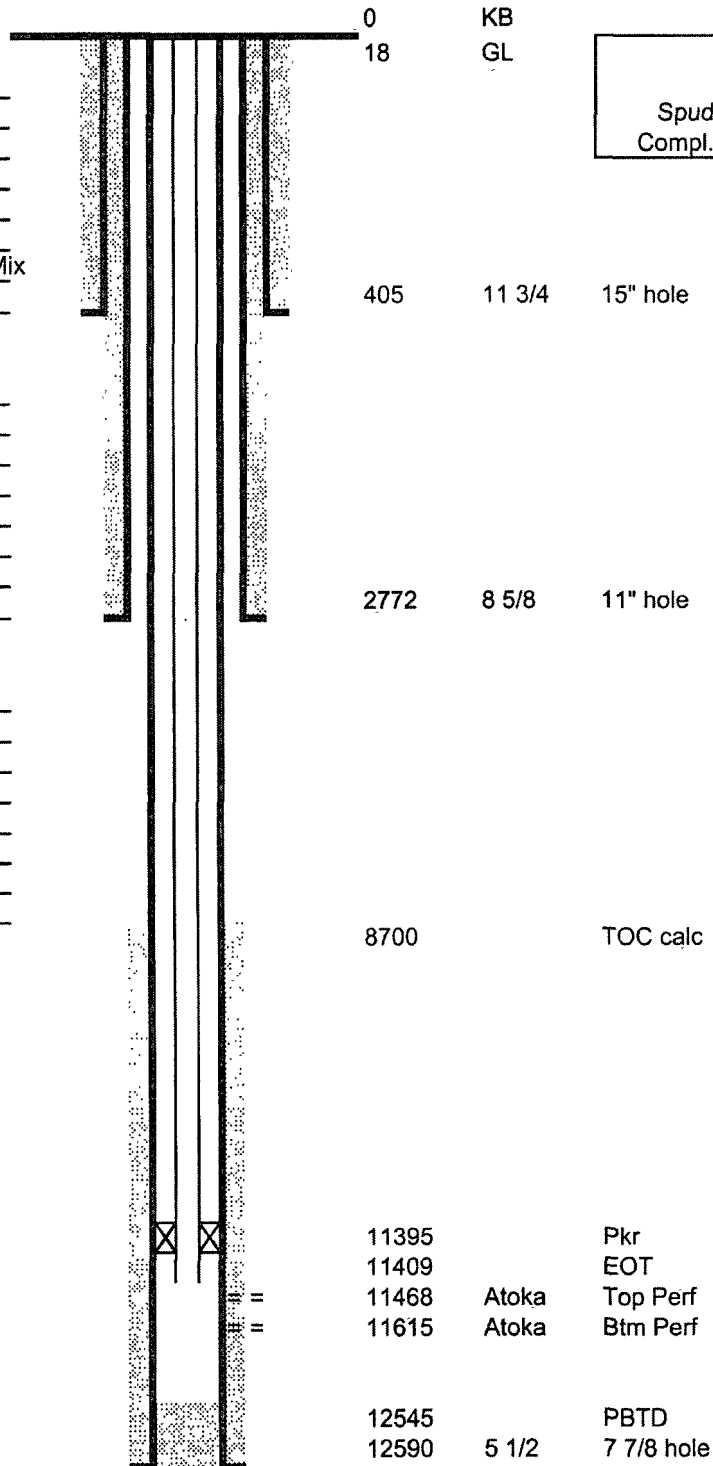
Size: 8 5/8
 Wt: 28
 Grd: S90
 Set @: 2772
 Sxs Cmt: 1200
 Circ: Y
 TOC: Surf
 Hole Size: 11

Production Csg.

Size: 5 1/2
 Wt: 17
 Grd: N80/SL95
 Set @: 12590
 Sxs Cmt: 1125
 Circ: N
 TOC: 8700 calc
 Hole Size: 7 7/8

Tubing

265 jts 2 3/8" N-80 4.7# ABC Mod



PBTD: 12545
 TD: 12590

Updated: 2/2/2004
 Author: ELE
 Engr: MWD

PROPOSED WELLBORE DIAGRAM

Lease: **BIG EDDY UNIT** Well No.: **74**
 Field: **INDIAN FLATS (ATOKA)**
 Location: **660 FNL & 1980 FEL, Sec 25, T21S, R28E**
 County: **Eddy** St: **NM** API: **30-015-22839**

Surface Csg.

Size: **11 3/4**
 Wt: **42**
 Grd: **H40**
 Set @: **405**
 Sxs cmt: **450**
 Circ: **N**
 TOC: **0** by Redi-Mix
 Hole Size: **15**

Intermediate Csg.

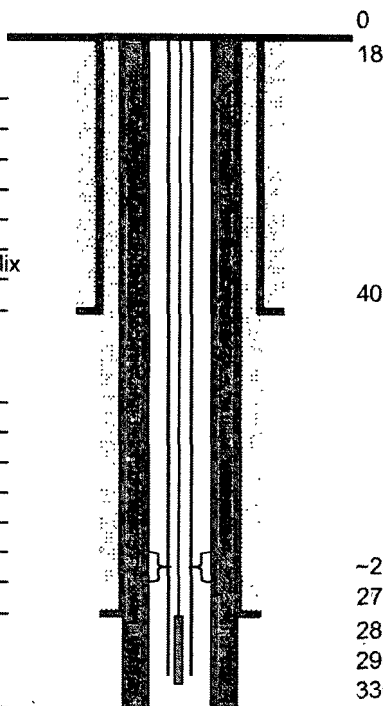
Size: **8 5/8**
 Wt: **28**
 Grd: **S90**
 Set @: **2772**
 Sxs Cmt: **1200**
 Circ: **Y**
 TOC: **Surf**
 Hole Size: **11**

Production Csg.

Size: **5 1/2**
 Wt: **17**
 Grd: **N80/SL95**
 Set @: **12590**
 Sxs Cmt: **1125**
 Circ: **N**
 TOC: **8700** calc
 Hole Size: **7 7/8**

Tubing

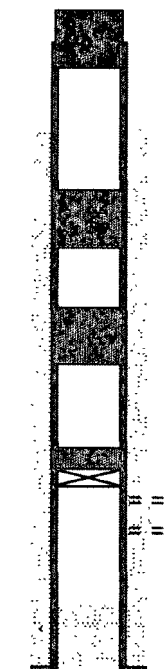
265 jts 2 3/8" N-80 4.7# ABC Mod



KB
GL

KB: 3236
 GL: 3218
 Spud Date: 2/22/1980
 Compl. Date: 5/13/1980

405 11 3/4 15" hole



~2800' TAC
 2772 8 5/8 11" hole
 2850-61' Ramsey Perfs 3 spf @ 120°
 2900' EOT
 3300' 5-1/2" 17# L80 LTC Csg

6380' Cut 5-1/2' Csg
 6280-6980' Cmt plug Class C

8700 TOC calc

9606-9806' Cmt plug w/ 35 sx Class H

10800-11010' Cmt plug w/ 35 sx Class H

11400 CIBP w/ 35' Class H cmt
 11468 Atoka Top Perf
 11615 Atoka Btm Perf

12545 PBTD
 12590 5 1/2 7 7/8 hole

PBTD: 12545
 TD: 12590

Updated: 10/13/2009
 Author: ezg
 Engr: SSM

**Big Eddy #74
30-015-22839
BOPCO, L.P.
October 20, 2009
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. For the Atoka depth, a minimum of a 3M BOP is required and must be tested prior to setting CIBP over Atoka perforations.**
- 4. Contact BLM @ 575-361-2822 a minimum of 24 hours prior to starting work.**
- 5. NMOCD requires a 220' plug at the top of the Morrow (11870'-11650').**
- 6. Spacer plug at least 150' in length needs to be set at 5300'.**
- 7. Subsequent sundry and completion report required.**

MAK 102009