

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM-91078

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
RKI - Exploration & Production, LLC

## 3a Address

3817 NW EXPRESSWAY, Ste. 950, OKLA. CITY, OK. 73112

## 3b Phone No. (include area code)

405.996.5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
810 FNL & 990 FEL of Sec 1, 23S, 28E

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No  
Longview Federal 1-149. API Well No.  
30-015-3732410. Field and Pool or Exploratory Area  
Bone Spring11. Country or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RKI - Exploration &amp; Production, L.L.C. requests permission to modify to the Longview Federal 1-14 Drilling Program.

**SUBJECT TO LIKE  
APPROVAL BY STATE**

The modifications are as follows:

- 1) We are requesting to change to proposed depth from 6625' to 9200'.
- 2) The casing program would modify as follows: 5.5", 17#, J-55 would change to 5.5", 17#, N-80.
- 3) Change the formation from Delaware to Bone Spring.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Gene Simer

Title

Production Superintendent

Signature

Date

10-13-09

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 28 2009

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



"Bill Aubrey"  
<baubrey@rkixp.com>  
10/26/2009 08:49 AM

To <wesley\_ingram@nm.blm.gov>  
cc  
bcc

Subject FW: Longview 1-14 Cement

Wesley, Here is the cement change for the Longview federal 1-14.

**From:** Brent Umberham  
**Sent:** Monday, October 26, 2009 9:19 AM  
**To:** Bill Aubrey  
**Subject:** Longview 1-14 Cement

Bill,  
Can you forward this to Wesley

Thanks  
Brent

Longview Federal 1-14  
5 1/2" Cement Program

Stage 1: 700 sx PVL with 3% D174, .3% D167, .1% D65, .2% D46, .4% D800 mixed at 13 ppg (1.43 cf/sk)  
Stage 1 is calculated at 30% excess with cement to stage tool.

Stage 2: 360 sx 35:65 Poz "C" with 5% D44, 6% D20, .2% D46, .3% D13, .125 pps D130 mixed at 12.6 ppg (2.08 cf/sk) followed by 100 sx "C" with .3% D13, mixed at 14.8 ppg (1.33 cf/sk)  
Stage 2 is calculated at 30% excess with cement to surface.

Note: actual volumes will be calculated from caliper log.

Brent Umberham  
Manager - Drilling & Production Operations  
RKI Exploration & Production, LLC  
3817 NW Expressway, Suite 950 Oklahoma City, OK 73112  
405.996.5748 (w) | 405.996.5746 (f) | 405.623.5080 (c)  
bumberham@rkixp.com

DV tool  
4500'  
per operator  
10/28/09

**Longview Federal 1-14  
30-015-37324  
RKI – Exploration and Production, LLC  
October 23, 2009  
Conditions of Approval**

**Additional cement may be required for both stages on the 5.5" casing as the excess for the first stage calculates to 22% and the excess for the second stage calculates to 12%.**

**WWI 102809**