UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A.	PPKOVED
OMB No	1004-0137
Expires. Ju	uly 31, 2010

5. Lease Serial No. NM-91078

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agree	ement, Name and/or No		
1. Type of Well		Walter to the second se			NOV - 2 2nng
Oil Well Gas Well Other			8 Well Name and No Longview Federal 1	-14	
 Name of Operator RKI - Exploration & Production, LLC 	;			9 API Well No. 30-015-	1329 ARTEST
3a Address	3b Phone No. (include area code)		10. Field and Pool or Exploratory Area		
3817 NW EXPRESSWAY, Ste. 950, OKLA. CITY, OK. 73112 405.996.5750		Bone Spring			
4. Location of Well (Footage, Sec., T., 810 FNL & 990 FEL of Sec 1, 238, 28E	R.,M , or Survey Description	ij		11. Country or Parish, Eddy County, NM	State
12. CHEC	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NOTI	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize	Deepen	Proc	duction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Rec	lamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	ter Disposal	
13 Describe Proposed or Completed O the proposal is to deepen direction:			_		k and approximate duration thereof If of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

RKI - Exploration & Production, L.L.C. requests permission to modify to the Longview Federal 1-14 Drilling Program.

SUBJECT TO LIKE APPROVAL BY STATE

The modifications are as follows:

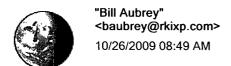
determined that the site is ready for final inspection)

- 1) We are requesting to change to proposed depth from 6625' to 9200'.
- The casing program would modify as follows: 5.5", 17#, J-55 would change to 5.5", 17#, N-80.
- 3) Change the formation from Delaware to Bone Spring.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Gene Simer Tutl	Production Superintendent	
Signature Jene Simu Date	10-13-09	APPROVED
THIS SPACE FOR FEDERA		
Approved by .	Title	OCT 2 8 2009
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	WESLEY W. INGRAM PETROLEUM ENGINEER

Title 18 U.S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



To <wesley_ingram@nm.blm.gov>

CC

bcc

Subject FW: Longview 1-14 Cement

Wesley, Here is the cement change for the Longview federal 1-14.

From: Brent Umberham

Sent: Monday, October 26, 2009 9:19 AM

To: Bill Aubrey

Subject: Longview 1-14 Cement

Bill,

Can you forward this to Wesley

Thanks Brent

Longview Federal 1-14 5 1/2" Cement Program

Stage 1: 700 sx PVL with 3% D174, .3% D167, .1% D65, .2% D46, .4% D800 mixed at 13 ppg (1.43 cf/sk) Stage 1 is calculated at 30% excess with cement to stage tool.

Stage 2: 360 sx 35:65 Poz "C" with 5% D44, 6% D20, .2% D46, .3% D13, .125 pps D130 mixed at 12.6 ppg (2.08 cf/sk) followed by 100 sx "C" with .3% D13, mixed at 14.8 ppg (1.33 cf/sk) Stage 2 is calculated at 30% excess with cement to surface.

Note: actual volumes will be calculated from caliper log.

Brent Umberham Manager - Drilling & Production Operations **RKI Exploration & Production, LLC** 3817 NW Expressway, Suite 950 Oklahoma City, OK 73112 405.996.5748 (w) | 405.996.5746 (f) | 405.623.5080 (c) bumberham@rkixp.com

DV tool 4500/ per operator 10/28/09

Longview Federal 1-14 30-015-37324 RKI – Exploration and Production, LLC October 23, 2009 Conditions of Approval

Additional cement may be required for both stages on the 5.5" casing as the excess for the first stage calculates to 22% and the excess for the second stage calculates to 12%.

WWI 102809