

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BP America Production Company3a. Address
P.O. Box 1089 Eunice NM 882313b. Phone No. (include area code)
575-394-16484. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL 0, 985 FSL & 2297 FEL
SECTION 9, T18S, R27E

5. Lease Serial No

NMLC065478B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Empire Abo Unit 701
'p'9. API Well No.
30-015-0084910. Field and Pool, or Exploratory Area
Empire Abo11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/5/09: RU PU. CSG 50 PSI. BLOWED DN TBG 50 PSI BLOWED DN BOTH TO (0) PSI. LOADED TBG TEST TO 500 PSI. PUMPED 40 BBLS BRINE DN CSG ON VAC.

10/6/09: N/D TBG HEAD P/U 2- 1.5 WT. BARS, 1 13/16" TBG CUTTER, TIH P/U STUFFIN BOX 1.5" FOR WELL CONTROL MADE ON PUMP IN TEE, CUT TBG. USING TBG TONGS TO ROTATE WITH BACKOFF HEAD N/D B-1 BONNET ATT: TO PULL TBG. FAILED DONUT STUCK, N/D TBG HEAD, HAD FULL BORE PKR. & TIW ON JT TBG. FOR WELL CONTROL N/U 8" 400 X 6" 600 SPOOL, NU 6" 600 X 6" 900 SPOOL, BOP ON TOP. P/U 3 7/8" OS, DRESSED WITH 2 3/8" GRAPPLE TIH LATCHED, FISH, RELEASED TAC POOH L/D TBG. TO RODS ATT: TO UNSEAT PUMP FAILED BACKED OFF RODS L/D 35 RODS.

10/7/09: POOH L/D TBG. & RODS STRIPPING OUT USING MUD BUCKET RODS PARTED MANY PLACES L/D TBG. & RODS PARFFIN SEVERE. PUMPED 75 BBLS 210 DEGREE WATER DN. BACKSIDE. MADE BACK-OFF ON RODS POOH L/D SAME L/D ROD EQUIP. P/U TBG. EQUIP. L/D TBG. TO RODS L/D RODS 52 JTS TBG LEFT & 50 RODS 10/8/09: POOH L/D TBG & RODS STRIPPING OUT, PARFFIN VERY BAD. LOAD OUT 186- JTS. 2 3/8" J-55. UNLOAD 190- JTS-2 3/8" J-55 WORKSTRING. P/U 4.5" CIBP & WORKSTRING TIH STRAPPING TBG IN WELL, TIH TO 5350'.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Continued on page 2.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barry C. Price

Title

Area Operations Team Leader

Date

10/14/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
Empire Abo Unit P-701
30-015-00849
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10/9/09: SET CIBP @ 5505' CIRC. WELLBORE WITH FRESHWATER 130 BBLS. TEST CIBP & CSG 500 PSI (OK). M&P 35 SKS. CLASS C 15. PPG. DISPLACE WITH 18.5 BBLS CMT. F-5505'-4999' CAL. L/D 18 JTS CIRC. 9. PPG SALTWATER GEL. 100 BBLS. L/D 55 JTS. TO 3204' M&P 25 SKS CLASS (C) 14.9 PPG, CMT. DISPLACE WITH 10 BBLS. W.O.C. L/D 15 JTS. POOH L/D SETTING TOOL P/U SLOTTED SUB. RIH TO 1500' W.O.C.

10/12/09: RIH TO TAG GLORIETA PLUG TAG CMT @ 2760' GLORIETA F- 3204' T- 2760'. L/D TBG. TO 1650' M&P 25 CLASS C 15.PPG DISPLACE WITH 4.5 BBLS. L/D TBG. W.O.C. N/D BOP & SPOOLS, N/U WELLHEAD & BOP. R/U TO PERF. RIH TAG CMT. @ 1077' SHOE PLUG F-1650' T-1077' PERF @ 400'. CIRC. 4.5" X 8 5/8" CSG. N/D BOP. N/U BONNET M&P 120 SKS. CLASS (C) 15.1 PPG F-400' T-0'. R/D

10/13/09: DIG OUT, CUT OFF WELLHEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, DIG OUT AND CUT OFF ALL ANCHORS, BACKFILL & LEVEL LOCATION.