Form 3160-5 (August 2007)

BUREAU OF LÁND MANAGEMENT.

FORM APPROVED OMB NO 1004-0135

Expires July/31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM98122

| SUBMIT IN TRI | 7 If Unit or CA/Agreement, Name and/or No NMNM71030A | | |
|--|--|---|---|
| Type of Well ☐ Gas Well ☐ Oth | ner | | 8 Well Name and No SKELLY UNIT 220 |
| 2 Name of Operator FOREST OIL CORPORATION | Contact. KELLY HA N E-Mail kdharris@forestoil.com | | 9. API Well No 30-015-28892-00-S1 |
| 3a Address 707 17TH STREET SUITE 36 DENVER, CO 80202 | | No (include area code) 812-1676 64-605 CEN/ED | 10. Field and Pool, or Exploratory GRAYBURG |
| 4 Location of Well (Footage, Sec., T., R., M. or Survey Description). | | | .11. County or Parish, and State |
| Sec 21 T17S R31E SENW 1330FNL 1400FWL NOV = 9 2009 EDDY COUNTY, NM | | | |
| 12. CHECK APPR | ROPRIATE BOX(ES) TO INDICAT | | EPORT, OR OTHER DATA |
| TYPE OF SUBMISSION , | | TYPE OF ACTION | |
| Notice of Intent | | | uction (Start/Resume) |
| Subsequent Report | ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other | | |
| Final Abandonment Notice | ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon | | |
| | ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal | | |
| If the proposal is to deepen directions Attach the Bond under which the wor | ally or recomplete horizontally, give subsurface rk will be performed or provide the Bond No. | ce locations and measured and true on file with BLM/BIA. Required | ny proposed work and approximate duration thereof, e vertical depths of all pertinent markers and zones. I subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once |

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Forest Oil Corporations respectfully requests permission to increase drainage radius with horizontal laterals - Coiled tubing jet eight stacked, opposed, 1" diameter, 300' length laterals, in the Seven Rivers, Premier, San Andres, and Jackson Lower zones (two per zone).

All of these zones are in the Grayburg Jackson field.

determined that the site is ready for final inspection)

SEE ATTACHED FOR CONDITIONS OF APPROVAL

| | by the BLM Well Information System TION, sent to the Carlsbad RT SIMMONS on 10/27/2009 (10KMS0155SE) Title REGULATORY TECH |
|---|--|
| Signature (Electronic Submission) | Date 10/26/2009 |
| THIS SPACE FOR FEDERA | AL OR STATE OFFICE USE |
| Approved By CHRISTOPHER WALLS | TitlePETROLEUM ENGINEER Date 11/03/20 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon: | Office Carlsbad |
| Title 18 I S C Section 1001 and Title 43 II S C Section 1212, make it a crime for any r | ercon knowingly and willfully to make to any department or against of the United |

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Skelly Unit 220 30-015-28892 Forest Oil Corporation November 4, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
- 4. A minimum of a 2M BOP is required and must be tested before to beginning work.
- 5. Contact BLM 575-234-2234 a minimum of 24 hours prior to starting work.
- 6. Also, upon completion of work the sub-operators of the unit are to be notified to prevent wellbore interference.
- 7. Subsequent sundry required.
- 8. Work must be completed within 90 days.

CRW 110309