Form 3160-5 (August 2007)

# **UNITED STATES**

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

OCD-ARRESIA

FORM APPROVED

OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM25953

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an				o. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name		
abandoned well.			RECEIVED				
SUBMI	IT IN TRIPLICATE - 0	7. If Unit of CA/Agree	ement, Name and/or No.				
1. Type of Well		NMNM105352	NOV - 9 2009				
Oil Well Gas Well Other				8. Well Name and No. Kyle Federal #1	NMOCD ARTESIA		
2. Name of Operator Nadel and Gussman Permian LLC				9, API Well No. 30-015-31311	·		
3a. Address       3b. Phone No.         601 North Marienfeld suite 508       432-682-442         Midland Tx, 79701       432-682-442			lude area code)	10. Field and Pool or I Upper Penn	Exploratory Area		
4. Location of Well <i>(Footage, Sec., T.,</i> 660 FNL 860 FEL UL A S34 T24-S, R 28-E NMPM	otion)		11. Country or Parish, Eddy, NM	State			
12. CHEC	CK THE APPROPRIATI	E BOX(ES) TO INDICA	TE NATURE OF	NOTICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture	Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Con	=	Recomplete	Other		
Final Abandonment Notice	Change Plans Convert to Inject	☐ Plug and ion ☐ Plug Bacl		Temporarily Abandon  Water Disposal			
Attach the Bond under which the following completion of the involtesting has been completed. Final determined that the site is ready for miru Pulling Unit, nd wh, nu bop an Sqz off perfs @ 10,636-10,652 Drill out cibp @ 10,945 Set cibp @ 11,800 and cap w/ 35' of Perf Canyon @ 11,538-11,632 acid Set drillable plug @ 11,890   Perf Cisco @ 11,334-11, 458 acidiz Drill out bp @ 11,800 Run production equipment and put  SEE ATTAC CONDITION  14. I hereby certify that the foregoing is	ved operations. If the op Abandonment Notices in or final inspection.)  Independent Production of final inspection.  Independent Production of final inspection of final inspection.  Independent Production of final inspection of final in	eration results in a multinust be filed only after all only after	ple completion or	recompletion in a new interval	OVED  2009  Kristof		
Kem McCready  Tom mcC	<i>_</i> ,		tle NM Operation	ons Manager			
Signature			Date 10/06/2009				
	THIS SPA	CE FOR FEDERA	L OR STAT	E OFFICE USE			
Approved by		- 9.	Title		Data		
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the s				Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

#### NADEL AND GUSSMAN PERMIAN

### KYLE 34 Federal #1

660' FNL, 860' FEL, Unit A, Sec 34, 24S, 28E, Eddy County, NM API # 30 - 015 - 31311

Elev: 3001', KB = 301

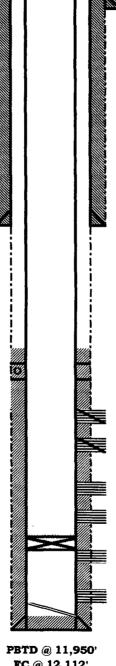
#### PROPOSED CISCO CANYON RC 09/29/09

13-3/8", 54.5#, J-55 @ 399 485 sx, cement circulated 17-1/2" hole

9-5/8", 40#, K-55@ 4150' 1660 sx, cement circulated 12-1/4" hole

TOC @ 7050' CBL DV Tool @ 8522' annulus bridged off, no cement pumped on second stage

5-1/2", 17#, N80 & P110 @ 12,200' P-110 casing: TD - 8,859' 1,966' - surface 1420 8-3/4" hole



FC @ 12,112' TD @ 12,200' 2-7/8", N-80 8.7 PPF EUE AB mod cplgs w/ rings 341 JTS 2-7/8" 8.7# AB MOD TBG 2.25 f ON\OFF TOOL @ 10, 583 Baker hornet pkr @ 10,585' 6' 2-3/8" tail pipe 1.875 RN w 1.822 ng 2-3/8" WLREG

08/2008 Wolfcamp Perfs 10,636-10652 2 spf 32 holes total sqz'd

12/2005 Atoka Perfs 11,010-11,018 4 spf 32 holes total sqz'd 11/11/09 Cisco Perfs 11334-36 10 holes; 11380-82 9 holes 11418-20 9 holes; 11456-58 8 holes

11/11/09 Canyon Perfs 11538-40 9 holes; 11570-72 9 holes 11600-02 9 holes; 11630-32 8 holes CIBP @ 11,800 cap w\ 35' cmt.

09/2005 Atoka Perfs 11,806-11,810 12 spf 48 holes total frac 30,00 mlbs 30 mcfd 0 bo Atoka perfs: 11,970' - 11,978' Init comp 1754 mc @ 4 SPF, 32 holes, 27/ 30 - 70Q binary frac

fish in hole: 45' TCP gun assembly. Tagged at 12,061

## Kyle Federal #1 30-015-31311 Nadel and Gussman Permian LLC November 4, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. 3M Bop to be NU and tested prior to RIH.
- 4. Either move CIBP 50' above the Atoka Perfs to 11,756' or do a pressure test prior to bailing cement on the of the CIBP at the proposed depth.
- 5. Subsequent sundry and completion report required.

MAK 110409