Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED Expires July 31, 2010

6. If Indian, Allottee or Tribe Name

5. Lease Serial No

NM-01159

OMB NO. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on RECEIVED 7 If Unit or CA/Agreement, Name and/or No. 1. Type of Well NOV - 9 2009 8. Well Name and No. X Oil Well Gas Well Other Sand Tank 4 Fed 1H 2. Name of Operator NMOCD ARTESIA EOG Resources Inc. 9. API Well No. 3b. Phone No. (include area code) 3a. Address <u>30-015- 37316</u> 432-686-3689 P.O. Box 2267 Midland, Texas 79702 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sand Tank; Bone Spring 370' FSL & 685 FWL, U/L M 11 County or Parish, State Sec 4, T18S, R30E NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deenen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report New Construction Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon Spud & casing Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined that the final site is ready for final inspection.) 10/14/09 Spud 14-3/4" hole. 10/15/09 RIH w/ 11-3/4", 42 #, H-40 STC casing set at 385'. Cemented w/ 500 sx Prem Plus C, 14.8 ppg, 1.346 yield. Did not circulate. BLM on location. RIM on location to witness. Ran Temp survey, found TOC at 175'. Notified RIM. RIH w/ 1" pipe to top off cement. Pumped 100 sx Class C. POOH. WOC. RIH and tag cement top at 190'. Pumped 100 sx Class C. WOC. RIH and tag cement top at 60'. Pumped 110 sx Class C. Circulated 10 sx cement to surface. Notified BLM. WOC 18 hrs. ACCEPTED FOR RECORD Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 11" hole. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Stan Wagner Regulatory Analyst Signature Date 432-686-3689 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that Office the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.