

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1 Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2 Name of Operator
Merit Energy Company3a Address
13727 Noel Rd. Suite 500 Dallas, Texas 752403b Phone No (include area code)
972-628-15694 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL; Sec. 8-T17S-R31E

5 Lease Serial No

LC-029435-B

6 If Indian, Allotted or Timber Name

7 If Unit or CA/Agreement, Name and No

8. Well Name and No

J. L. Keel B #29

9 API Well No

30-015-10471

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11 County or Parish, State

Eddy Co., New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Resume Injection
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merit Energy Company is returning this shut-in injector back to active service by resuming water injection. Copy of most current witnessed MIT attached.

**SUBJECT TO LIKE
APPROVAL BY STATE***See conditions***RI-NMOC**
11/17/0914 I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)**Lynne Moon**Title **Regulatory Manager**

Signature

Lynne Moon

Date

10/22/2009**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved by *Wesley W. Ingram*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

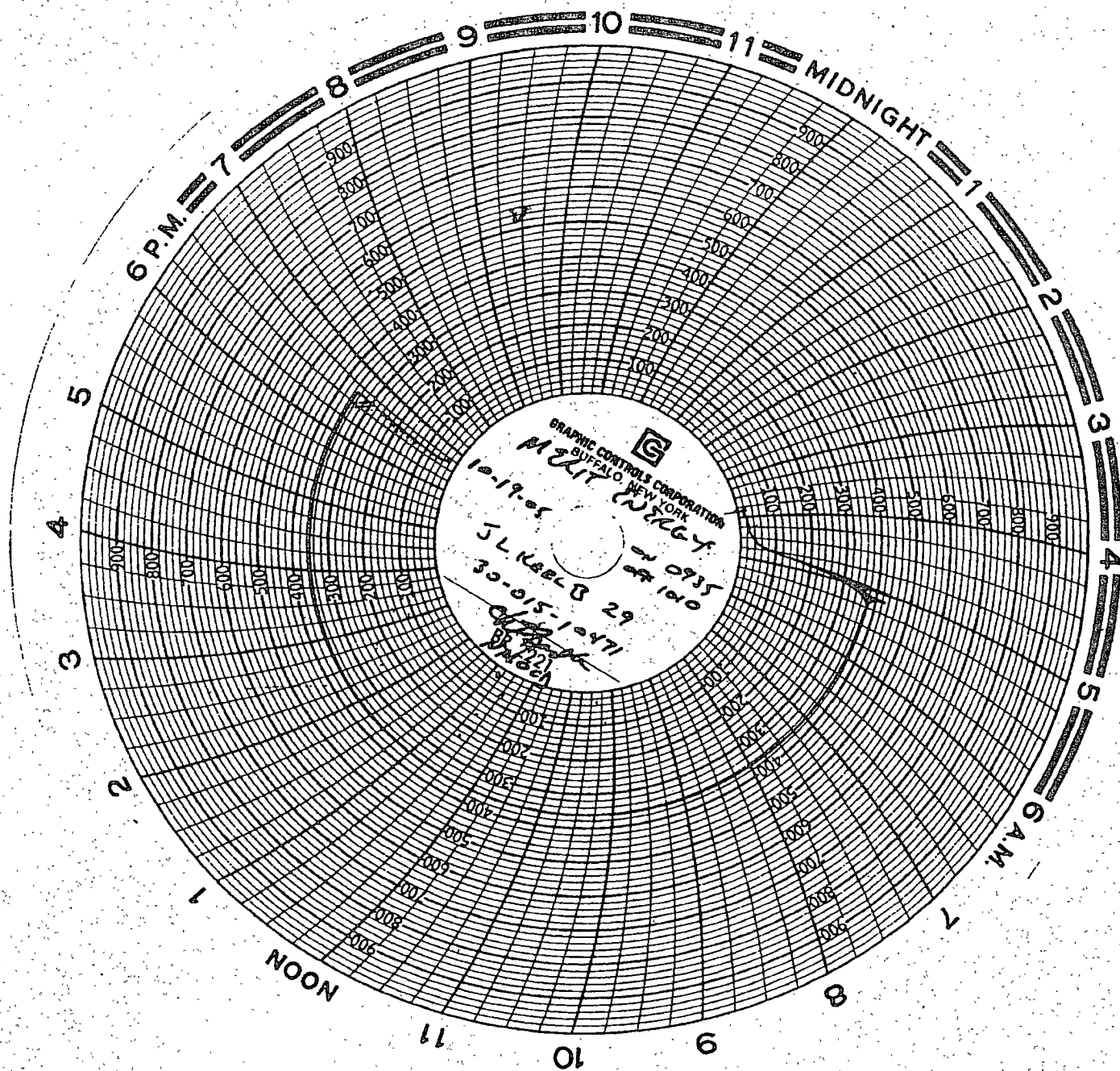
ACCEPTED FOR RECORD**OCT 30 2009**

Date

**WESLEY W. INGRAM
PETROLEUM ENGINEER**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**J. L. Keel B #29
30-015-10471
Merit Energy Company
October 30, 2009
Conditions**

- 1. Notice of Intent received in Carlsbad Field Office on 10/23/2009, subsequent report received in Carlsbad Field Office on 10/29/2009. Work done prior to approval – Incident of Non-Compliance will be issued.**
- 2. Well has been idle since March 2008.**
- 3. If not already in place, operator is to install a pressure gauge on the casing annulus. Pressure to be monitored and documented at least once a week. Data to be available whenever NMOCD or BLM requires readings.**
- 4. MIT required in 2010 per 5 year NMOCD requirement.**
- 5. NMOCD and BLM to be notified if well is temporarily abandoned more than 30 days.**

WWI 103009