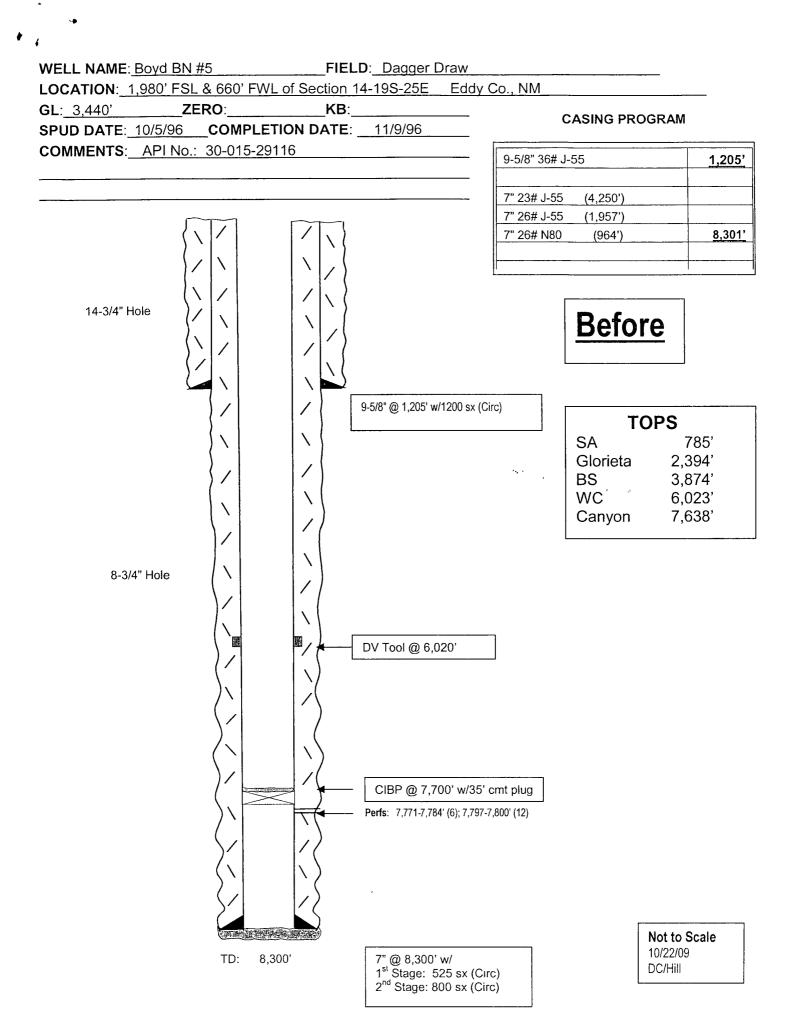
Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District Energy Minerals and Natural Resources	October 13, 2009
District III 2009 1220 South St. Francis Dr.	WELL API NO.
1301 W. Grand Ave., Artelia, 100 602 OF OIL CONSERVATION DIVISION	30-015-29116
District III 2009 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1301 W. Grand Ave, Artesia, 130 16210 TO THE COINSERVATION DIVISION District III 1000 Rio Brazos Rd, Aztec NM 87410 13 2009 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
TIZZO OF ST. TIMINOS DES, SAMILES	
SINDRY OF ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(2011-14-11-41-11-41-11-41-11-41-11-41-11-41-11-41-4	Boyd BN Deep Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	5
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat
	Mississippian
4. Well Location Unit Letter L: 1980 feet from the South line and	660 feet from the West line
Section 14 Township 19S Range 25E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3440'GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	OCCUENT DEPORT OF
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR	SSEQUENT REPORT OF: RK
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	Votify oon
	To To 24 hrs. prior
OTHER: OTHER:	TO any work dono
OTHER: Adding estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Yates Petroleum Corporation plans to plug and abandon this well as follows:	
1. MIRU WSU. NU BOP. RU all safety equipment as needed. No casing recovery will be attempted. 2. Tally tribing and TIH open and data 7665 to tag CIPP. Lead halo with plugging mod.	
 Tally tubing and TIH open-ended to 7665' to tag CIBP. Load hole with plugging mud. Spot 163' plug from 5910'-6073'. This will leave a plug across the Wolfcamp top and the DV tool. WOC and tag plug, reset if 	
necessary.	
4. Spot 140' plug from 3784'-3924'. This will leave a plug across the Bone Spring top.	
5. Spot 120' plug from 2324'-2444'. This will leave a plug across the Glorieta top.	
6. Spot 100' plug from 1155'-1255'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe.7. Spot 150' plug to the surface. WOC and tag plug, reset if necessary. This will leave 150' surface plug.	
8. Remove all surface equipment and weld dry hole marker per regulations.	surface plug.
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE (Ana) Live TITLE Regulatory Compliance	Supervisor DATE November 10, 2009
Title Indianated Compilation	DATE
Type or print name Tina Huerta E-mail address: tinah@yatespetroleu	m.com PHONE: <u>575-748-4168</u>
For State Use Only	
APPROVED BY: Approved Compact on	paiding work DATE /// 17/09
Conditions of Argoval life any	United Work
is complete by	



WELL NAME: Boyd BN #5 FIELD: Dagger Draw LOCATION: 1,980' FSL & 660' FWL of Section 14-19S-25E Eddy Co., NM **GL**: 3,440' **ZERO**: KB: **CASING PROGRAM SPUD DATE**: 10/5/96 **COMPLETION DATE**: 11/9/96 **COMMENTS**: API No.: 30-015-29116 9-5/8" 36# J-55 1,205' 7" 23# J-55 (4,250)7" 26# J-55 (1,957')7" 26# N80 8,301' (964')Surface Plug 0-150' 14-3/4" Hole **After** 100' plug across surf shoe 1,155-1,255' 9-5/8" @ 1,205' w/1200 sx (Circ) **TOPS** SA 785' Glorieta 2.394' 120' plug 2,324-2,444' across Glorieta BS 3,874 WC 6,023 Canyon 7,638 140' plug 3,784-3,924' across BS top 8-3/4" Hole 'Upper De 163' plug 5,910-6,073' across WC & DV tool CIBP @ 7,700' w/35' cmt plug Perfs: 7,771-7,784' (6), 7,797-7,800' (12) Not to Scale 10/22/09 TD: 8,300' 7" @ 8,300' w/ DC/Hill 1st Stage: 525 sx (Circ) 2nd Stage: 800 sx (Circ)