Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		OCT 012009	Form C-103 May 27, 2004
1625 N French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W Grand Ave, Artesia, NM 88210			30-015-10235 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV	Santa Fe, NIVI 8/303		6. State Oil & Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 17		
2. Name of Operator BEACH EXPLORATION, INC.			9. OGRID Number 1903	
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701			10. Pool name or Wildcat TURKEY TRACK; 7RVR	S-QU-GB-SA
4. Well Location				
Unit Letter_K; 1,470 feet	from theSOUTH line at	nd2,420	feet from theWEST	_line
Section 1 Township 19S Range 29E NMPM EDDY County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application  or				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	,		SEQUENT REPORT	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRIL		IG CASING
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	_	
_			<del></del>	⋈
OTHER: Converted to Injection Well  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	Long	·	<i>y</i> ,	
09/01/09 Pulled and laid down rods and pump. 09/02/09 Picked up joint of tbg to tag TD. Tagged at 2390' (Queen perf 2360'-2388'). POOH laying down tubing.				
Ran 4 1/2" PC AD-1 Tension pkr, PC SN, and 74 jts of Glassbore tbg (2,335.25'). Pkr at 2344'. Flushed backside w/45 bbl pkr fluid, set pkr, loaded backside w/15 bbl of pkr fluid and pressure tested to 400 psi				
	if pkr fluid, set pkr, loaded backside w/1: echanical Integrity Test - Whitnessed by		ressure tested to 400 psi	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURETITLEEngineerDATE_September 29, 2009				
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226				
For State Use Only				
APPROVED BY:	ACOM TITLE	Commit	DATE	WILAnce
Conditions of Approval (if any):				