

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-24653
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
NM-01119

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

RECEIVED

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Exxon Mobil Corporation

NOV - 3 2009

3. Address of Operator
P.O. Box 4358, CORP-MI-0203, Houston, TX 77210

NMOCD ARTESIA

7. Lease Name or Unit Agreement Name

Avalon (Delaware) Unit

8. Well Number 210

9. OGRID Number 007673

10. Pool name or Wildcat
Avalon: Delaware 3715

4. Well Location

Unit Letter 1: 990 feet from the North line and 990 feet from the West line
Section 30 Township 20S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3295' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Sundry is to request TA Status for this wellbore.

MIT was run on 10/23/2009. The wellbore passed and Richard Inge, NM OCD, has original chart of MIT test.

On 10/23/2009 a rig was moved on location, we unflanged the wellhead, lay down top joints were bad, we replaced bowl, slips and packing from well head. Tested casing to 500 psi, held good and passed MIT. RDMO

FINAL T/A EXTENSION

Date of Last Production 4/1/2002
Well must be returned to beneficial use or a
P/A plan submitted prior to 5/1/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Del Pico TITLE Staff Regulatory Specialist DATE 11/02/2009

Type or print name Mark Del Pico E-mail address: mark.delpico@exxonmobil.com PHONE: 281-654-1926

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 11/17/2009
Conditions of Approval (if any):