

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102

405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

SHL 330' FSL 1980' FEL B 26 T24S R31E

BHL 330' FSL 1980' FEL

RECEIVED

NOV 11 2009

NMOCD ARTESIA

5. Lease Serial No.

NM-012121

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No.

Cotton Draw 26, 1H

9. API Well No.

30-015-37362

10. Field and Pool, or Exploratory

Poker Lake East; Delaware

12. County or Parish 13. State

EDDY

NM

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L.P. respectfully requests to change the casing program to read:

HoleSize	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade
17-1/2"	0 - 870'	13-3/8"	0 - 780	48#	STC	H-40
12-1/4"	870' - 3,000'	9-5/8"	0 - 3,000	36#	STC	J-55
12-1/4"	3,000' - 4,300'	9-5/8"	3,000 - 4,300	40#	LTC	K-55
8-1/2"	4,300' - 7,500'	5-1/2"	0 - 7,500	17#	LTC	N-80
8-1/2"	7,500' - 12,686'	5-1/2"	7,500 - 12,686	17#	BTC	N-80

Casing Size	Collapse Design Factor	Burst Design Factor	Tension Design Factor
13-3/8"	1.89	4.25	7.71
9-5/8" 36# J-55 STC	1.41	2.45	2.46
9-5/8" 40# K-55 LTC	1.25	1.92	10.79
5-1/2" 17# N-80 LTC	1.75	2.16	1.61
5-1/2" 17# N-80 BTC	1.58	1.95	5.06

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Judy A. BarnettName Judy A. Barnett  
Title Regulatory Analyst

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

APPROVED

Date 10/28/2009

NOV 6 2009

Date Wesley W. Ingram  
WESLEY W. INGRAM  
PETROLEUM ENGINEER

**Cotton Draw 26 Federal 1H  
30-015-37362  
Devon Energy Production Company, L.P.  
November 6, 2009  
Conditions of Approval**

- 1. Additional cement may be required on the surface casing as with the larger hole and pipe and no change in cement volume, the excess cement calculated to 20%.**

**WWI 110609**