## RECEIVED

RIV

NOV 17 2009 Submit One Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural ResourcesNMOCD ARTESIA March 18, 2009 District 1 1625 N French Dt , Hobbs, NM 88240 30-005-61896 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr, Santa Fe, NM LG-1008 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Berrendo WP State DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8 Well Number #1 1 Type of Well: Oil Well Gas Well X Other PA resubmit 2. Name of Operator 9. OGRID Number 11-16-09 Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Pecos Slope Abo 4. Well Location Unit Letter A: 660 feet from the North line and 660 feet from the East line County Township 10S Range 24E **NMPM** Chaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □  $\Box$ COMMENCE DRILLING OPNS.□ TEMPORARILY ABANDON CHANGE PLANS P AND A  $\Box$ PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and er production equipment. 🔀, Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have All other environmental concerns have been addressed as per OCD rules Pipelines and flow lines have been abandoned in accordance with 19 15.35.10 NMAC All fluids have been removed from nonretrieved flow lines and pipelines When all work has been completed, return this form to the appropriate District office to schedule an inspection SIGNATURE.

NES

E-MAIL

TYPE OR PRINT NAME

Conditions of Approval (if any)

For State Use Only

APPROVED BY

. . . . . .

DATY 1/19/09

PHONE ST