

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Geology, Minerals and Natural Resources

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API NO.

30-015-02648

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

OG - 1644

7. Lease Name or Unit Agreement Name

West Artesia Grayburg Unit

8. Well Number

4

9. OGRID Number

261198

10. Pool name or Wildcat

Artesia-Qn-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

Doral Energy Corp.

3. Address of Operator

415 W. Wall Street, Suite 500 Midland, TX 79701

4. Well Location

Unit Letter E : 2310 feet from the North line and 990 feet from the West line
Section 8 Township 18S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3630' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulled injection tubing and packer. Cleaned out fill from 2,202'-2,279'. Added Grayburg perforations from 1,992'-1,998', 2,004'-2,009', 2,021'-2,036', 2,040'-2,051', 2,064'-2,080', 2,090'-2,096', 2,128'-2,160', 2,174'-2,187', and 2,244'-2,270' (2 jsp). Acidized new and existing Grayburg perforations from 1,966'-2,270' with 2,000 gallons 20% HCl acid with 2,000 lbs rock salt. Re-ran 2-3/8" plastic coated tubing and repaired AD-1 packer. Set packer at 1,902'. Loaded casing/tubing annulus with treated 2% KCl water. Tested annulus to 300 psig (chart attached). Held okay. Resumed injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Vice President of Operations

DATE 09/18/2009

Type or print name C.M. Bloodworth, P.E.

E-mail address: martyb@doralenergy.com

PHONE: 432/789-1180

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):