Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Ex	pires:	No	ve	mbe	er	30,
Lease	Serial	N	0.			

6. If Indian, Allottee or Tribe Name

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NMNM0545035

SUNDRY NOTICES A	ND KE	PORIS	ON V	VELLS
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Do not use this form for proposals to drill or to re-enter an

	m 3160-3 (APD) for such pro	<u> </u>	
SUBMIT IN TRIPLICATE -	Other instructions on reve	THECEIVED	7 If Unit or CA/Agreement, Name and/or
I. Type of Well X Oil Well Gas Well Other 2. Name of Operator		NOV 1 9 2009 NMOCD ARTESIA	8. Well Name and No Federal 29 #5
OXY USA Inc. 3a. Address	3h Phon	e No. (include area code)	9. API Well No.
P.O. Box 50250, Midland, TX 79710-	4	32-685- <u>571</u> 7	30-015- 37337 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey. 330 FNL 2460 FNL NEWW(C)	Description)		Sand Dunes Delaware, West
332 FINL 376 FWL DWNWC	<i>d) '' '' ''</i>		11. County or Parish, State Eddy NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION		TYPE OF ACTION	
X Notice of Intent	Acidize	Deepen Production	(Start/Resume) Water Shut-Off
<u></u>	Alter Casing F	racture Treat Reclamatio	n Well Integrity
Subsequent Report	Casing Repair	New Construction Recomplete	e X Other Amend
Final Abandonment Notice	X Change Plans	lug and Abandon Temporaril	y Abandon <u>Intermediate/Prod</u>
	Convert to Injection F	lug Back Water Disp	Casing & Cementing
SEE ATTACHED FOR CONDITIONS OF API	If the operation results in a multipl Notices shall be filed only after all ection.) See attached.	e completion or recompletion in a n	ew interval, a Form 3160-4 shall be filed one on, have been completed, and the operator has a complete of the
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) David Stewart			
David Stewart	n	1 (
Sa. Shi	Dat	11(10)	
	S SPACE FOR FEDERAL C	Title	Date
Approved by		THIC	Date .

Title 18 U.S.C. Section 1001, and Title 43 U.S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OXY USA Inc. Federal 29 #5 API No. 30-015-37337

1. Cementing Program (Changes from Original APD):

Intermediate Interval

Interval	Amount sx	Ft of Fill	Туре	Gal/Sx	PPG	Ft3/sx		
Intermediate (TOC: 0' - Surface)								
Lead: 0' – 3521' (150% Excess)	930	3521'	Halliburton Light Premium Plus + 5 pps Salt + 5 pps Gilsonite + 0.125 pps Poly-E-Flake	9.57	12.9	1.88		
Tail: 3521'- 4000' (150% Excess)	200	479'	Halliburton Premium Plus + 1% WellLife 734	6.38	14.8	1.34		

Production Interval

Interval	Amount sx	Ft of Fill	Туре	Gal/ Sx	PPG	Ft3/sx
Production (TOC	:: 6050') 1 st \$	Stage				
Lead: 6050' 8,600' (100% Excess)	560	2,550'	Halliburton Super H + 5 pps Gilsonite + 1 pps Salt + 0.5% Halad-344 + 0.4% CFR-3 + 0.3% HR-800	7.89	13.2	1.62
		Two Stage	e DV Tool @ 6050' (MD) - 5922' (TVD)			
Production (TOC	: 4,050') 2 nd	Stage				
Lead: 4,050' 6050' (200% Excess)	650	2000'	Halliburton Super H + 0.5 % Halad-344 + 0.4 % CFR-3 + 5 pps Gilsonite + 1 pps Salt	7.88	13.2	1.62
		Pack Off	Stage Tool (P.O.S.T) @ 4,050' TVD			
Production (TOC	: Surface) 3	rd Stage				
Lead: 0' – 3,554' (35% Excess)	430	3,554'	Halliburton Light Premium Plus.	11.29	12.4	2.01
Tail: 3,554"- 4,050' (35% Excess)	100	496'	Halliburton Premium Plus Cement	6.34	14.8	1.33

Cement Summary:

Casing **Hole Size** TOC Comp.Strength (24 hrs) Interval 8 5/8" 32# J55 LTC 650 psi Lead 10 5/8" Surface 1343 psi Tail 5 ½" 17# J-55, LTC 0' - 8,600'560 psi Lead 7 7/8" Surface Per Operator 1536 psi Tail Commence of the second 11/17/09 ćRW

CONDITIONS OF APPROVAL

OPERATOR'S NAME: OXY USA, Inc.
LEASE NO.: NMNM-0545035
WELL NAME & NO.: Federal 29 # 5

SURFACE HOLE FOOTAGE: 330' FNL & 2460' FWL (C)
BOTTOM HOLE FOOTAGE 32' FNL & 376' FWL (D)

LOCATION: Surface: Section 29, T. 23 S., R 31 E., NMPM COUNTY: Eddy County, New Mexico

The pack off stage tool should be placed a minimum of 50 feet below the intermediate casing shoe.

- 1. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - a. First stage to DV tool, cement shall:
 - Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with second stage cement job.
 - b. Second stage above DV tool, cement shall:
 - Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with third stage cement job.
 - c. Third stage above pack off stage tool, cement shall:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office.

CRW 111309