

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD Artesia

RECEIVED

NOV 25 2009

NMOCD ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	330' FSL 1920' FWL N SEC 10 T23S R31E		
BHL:	330' FNL & 1920' FWL	PP:	330' FSL & 1920' FWL

5. Lease Serial No.	NM-77046
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No	
8. Well Name and No.	North Pure Gold 10 Federal 2H
9. API Well No.	30-015-37191
10. Field and Pool, or Exploratory	Delaware
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Rig Layout Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L. P. respectfully requests to change the rig layout from the McVay #8 to the H & P Rig #214 to drill this well and requests a variance that a co-flex hose may be used between the BOP and the choke manifold. The hose will be kept as straight as possible with minimal turns. CO-Flex Hose Manufacturer: Phoenix Beattie; ~33' (11.43 meters) of co-flex line; 3" coupling w/ 4 1/16" flange on each end - 10,000 psi; Quality Control Inspection & Test Certificate attached; see configuration schematic. Safety clamps are not required since the ends are flanged.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett

Name Judy A. Barnett X8699
Title Regulatory Analyst

Date 11/12/2009

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

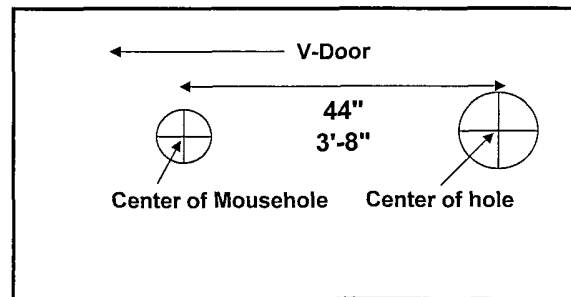
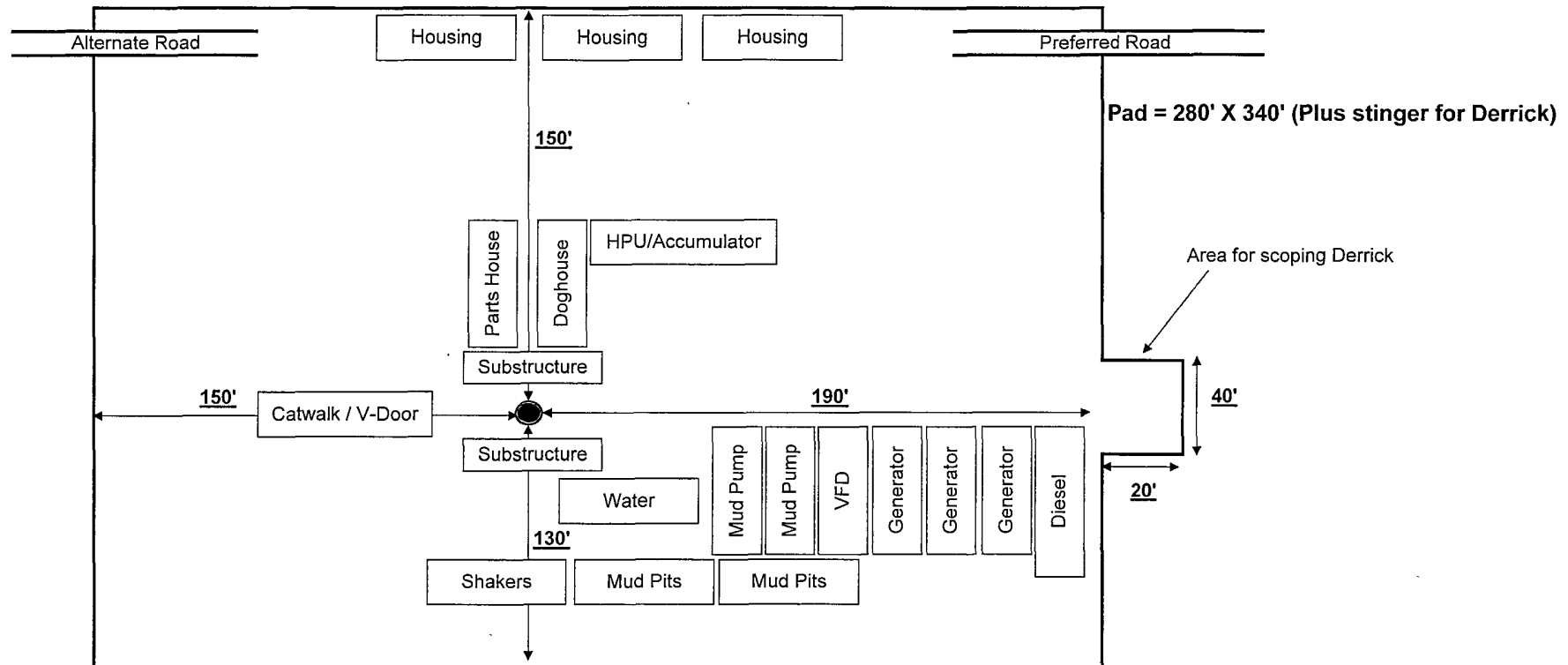
Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any raise, fictitious or fraudulent statement or representation to any matter within its jurisdiction.

*See Instruction on Reverse Side

Date	APPROVED
	Petroleum Engineer
	NOV 20 2009
	/s/ Roger Hall
	BUREAU OF LAND MANAGEMENT
	CARLSBAD FIELD OFFICE

Handwritten signature

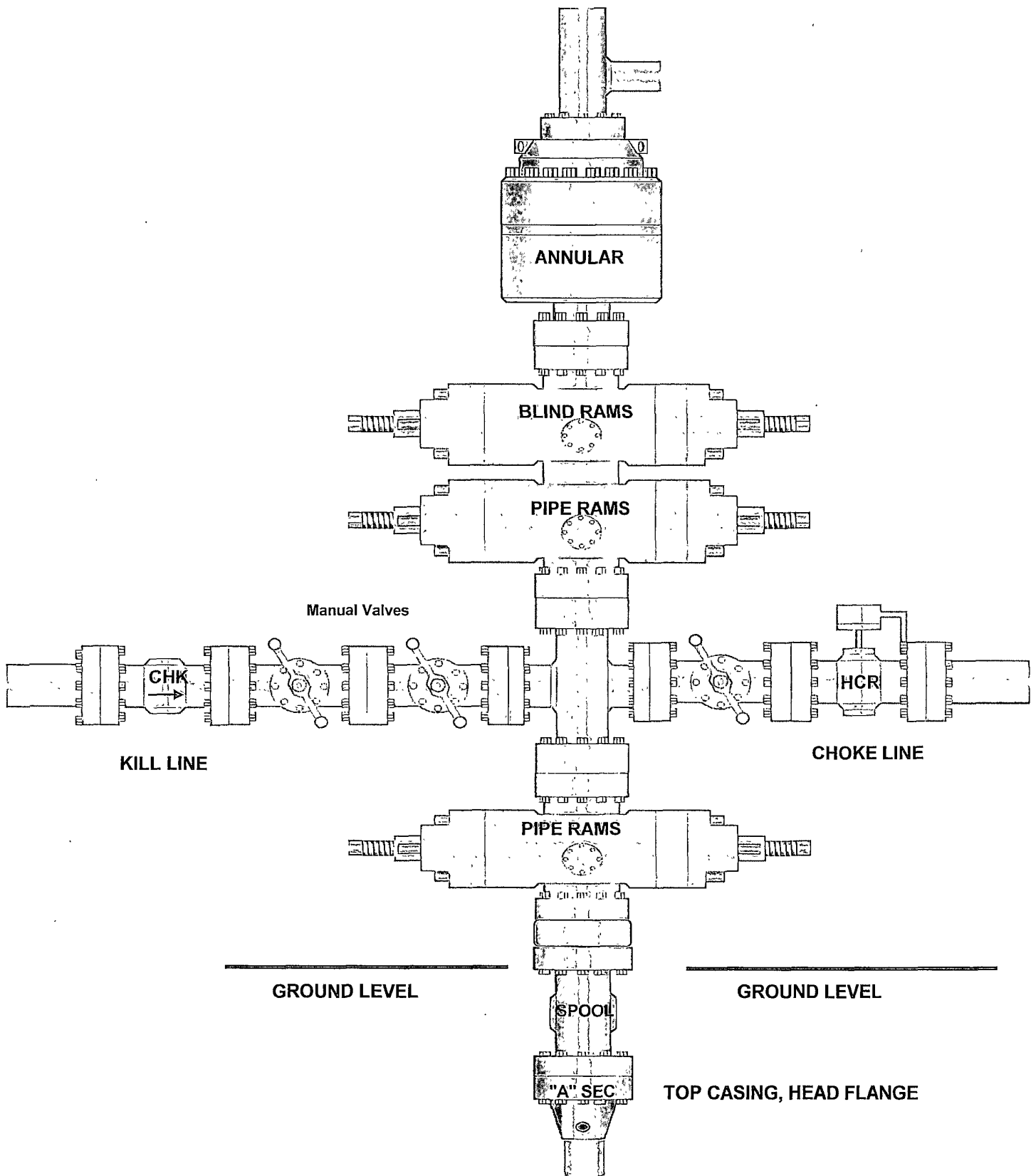
H&P 214 & 232 Location Dimensions



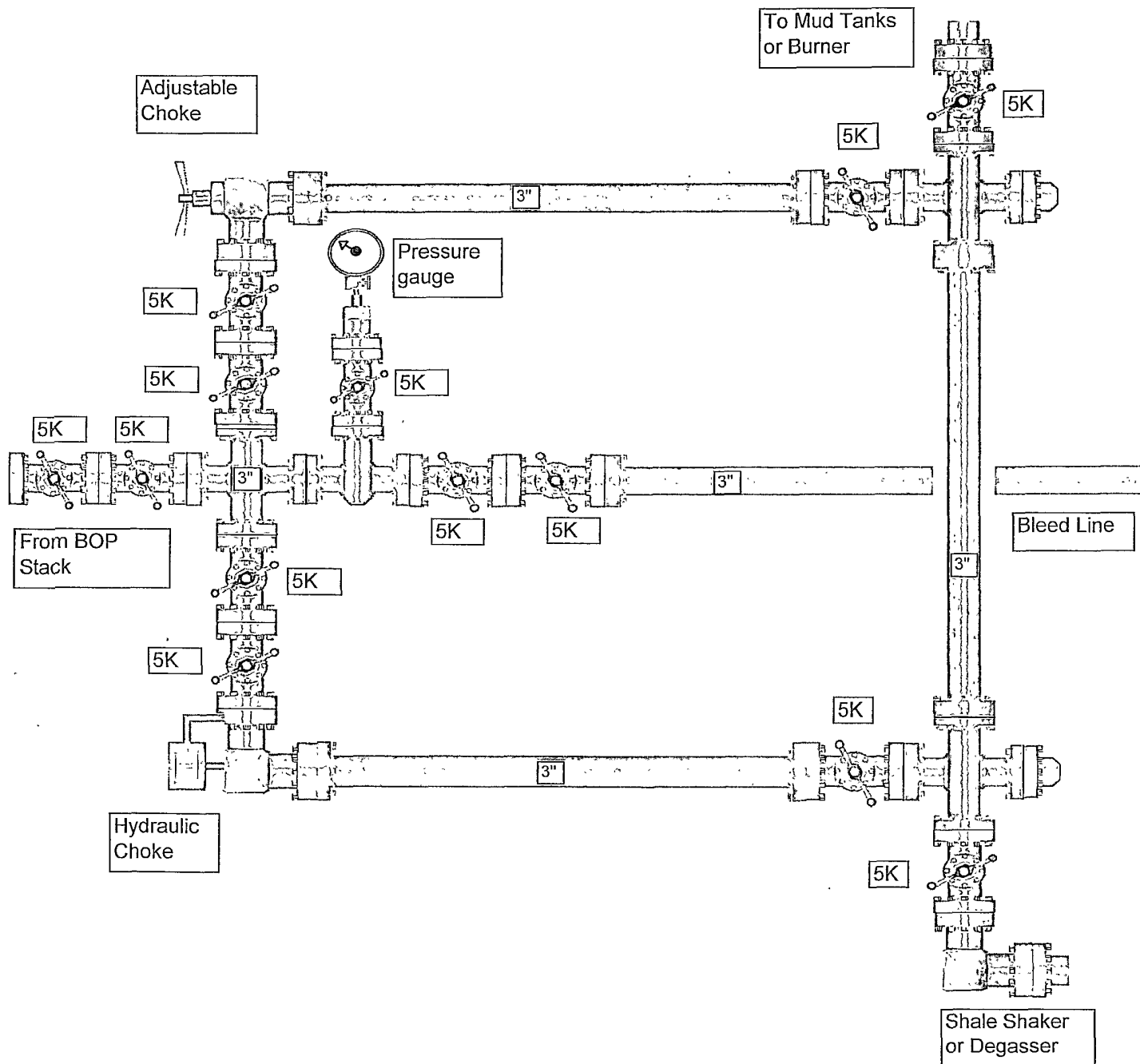
Notes for Rotating Mouse hole for a FlexRig3 & 25' Substructure:

- 1) 70' of mouse hole below ground level
- 2) If conductor pipe is less than 85' below ground level, recommend cement mouse hole in place in order to prevent break thru & circulation / washout thru mouse hole.
- 3) Use 12" (mini. Nominal size) pipe. This can be spiral weld or low pressure pipe, 10 3/4" is used in some applications but due to inaccuracies in location of mouse hole & potential out of alignment or centered in hole, 12" pipe recommended.
- 4) Cement mouse hole in 13 1/2" or 14 3/4" hole.
- 5) Cellar will need to be oblong in order to accommodate mouse hole (i.e. 5' x 10', 6' x 10',) Operator decision

13-5/8" x 5,000 psi BOP Stack



5,000 PSI CHOKE MANIFOLD





QUALITY DOCUMENT

**PHOENIX RUBBER
INDUSTRIAL LTD.**

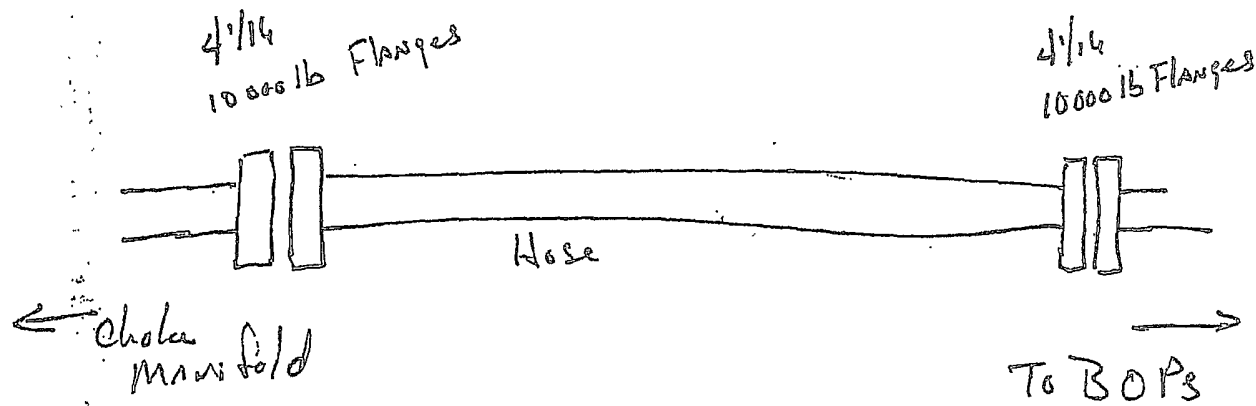
H-6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged, P. O. Box 152
Phone: (3662) 566-737 • Fax: (3662) 566-738

SALES & MARKETING: H-1092 Budapest, Ráday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26
Phone: (361) 456-4200 • Fax: (361) 217-2972, 456-4273 • www.laurusmag2.hu

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 555	
PURCHASER: Phoenix Beattie Co.				P.O. N°: 1519FA-871	
PHOENIX RUBBER order N°: 170466		HOSE TYPE: 3" ID Choke and Kill Hose			
HOSE SERIAL N°: 34137		NOMINAL / ACTUAL LENGTH: 11,43 m			
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
Pressure test with water at ambient temperature <div style="text-align: center;">See attachment. (1 page)</div>					
↑ 10 mm = 10 Min. → 10 mm = 16 MPa					
COUPLINGS					
Type	Serial N°	Quality	Heat N°		
3" coupling with	714 715	AISI 4130	C7626		
4 1/16" Flange end		AISI 4130	47357		
API Spec 16 C Temperature rate: "B"					
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
Date: 30. April. 2002.		Inspector		Quality Control PHOENIX RUBBER Industrial Ltd. Head Inspection and Test Center	

H $\frac{1}{2}$ P 214

~~Choke~~ Choke hose



PECOS DISTRICT
CONDITIONS OF APPROVAL
November 20, 2009

OPERATOR'S NAME:	Devon Energy Production Company
LEASE NO.:	NMNM-77046
WELL NAME & NO.:	North Pure Gold 10 Federal #2H
SURFACE HOLE	330' FNL & 1920' FWL
FOOTAGE:	
BOTTOM HOLE FOOTAGE	330' FSL & 1920' FWL
LOCATION:	Section 10, T. 23S., R 31E., NMPM
COUNTY:	Eddy County, New Mexico

1. Variance approved to change the rig layout from the McVay #8 to the H&P Rig #214 to drill the well and use a flex line from the BOP to the choke manifold.
Flex Hose Manufacturer: Phoenix Beattie Co.
Length: Approximately 37.5 feet/11.43 meters
Size: 4-1/16 inch 10,000# AFI Flanges, WP Rating – 10,000#, I.D. 3 inches
Anchors required by manufacturer
2. Check condition of flexible line from BOP to choke manifold. Replace if exterior is damaged or if line fails test.
3. Line to be as straight as possible with no hard bends.
4. Anchors to be installed.

RGH 112009