Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC - 4 2009
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FORM APPROVED
OMB NO 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5 Lease Serial No
LC-058480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NM 71060X

1 Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8 Well Name and No.
WLHU G4S UNIT #007
TRACT 10 B

2 Name of Operator
ENERVEST OPERATING, L.L.C. ATTN: BRIDGET HELFRICH

9 API Well No
30-015-10862

3a Address
1001 FANNIN ST., STE. 800, HOUSTON, TEXAS 77002

3b Phone No. (*include area code*)
(713) 659-3500

10 Field and Pool, or Exploratory Area
LOCO HILLS QUEEN-GB-SA

4 Location of Well (*Footage, Sec., T, R., M, or Survey Description*)
UNIT LETTER H
1,980' FNL & 990' FEL
SEC. 03, T-18S, R-29E

11 County or Parish, State
EDDY COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[X] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

PROPOSED PXA PROCEDURE:

1) MIX X PUMP A 25 SX. CMT. PLUG @ 2,600'-2,350'; WOC X TAG TOP OF CMT. PLUG; CIRC. WELL W/ PXA FLUID.
2) MIX X PUMP A 25 SX. CMT. PLUG @ 2,250'-2,000' (T/QN.).
3) PERF. X ATTEMPT TO SQZ. A 40 SX. CMT. PLUG @ 950'-850' (B/SALT); WOC X TAG TOP OF CMT. PLUG.
4) PERF. X ATTEMPT TO SQZ. A 65 SX. CMT. PLUG @ 470'-300' (T/SALT X 8-5/8"CSG.SHOE); WOC X TAG CMT. PLUG.
5) PERF. X CIRC. TO SURFACE A 25 SX. CMT. PLUG @ 63'-3'.
6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

12/7/09

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED
NOV 30 2009
/s/ Myles Kristof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*)
DAVID A. EYLER

Title
AGENT

Date 11/03/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001, and Title 43 U.S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

API # 30-015-10862

OPERATOR ENERVEST OPERATING L.L.C.

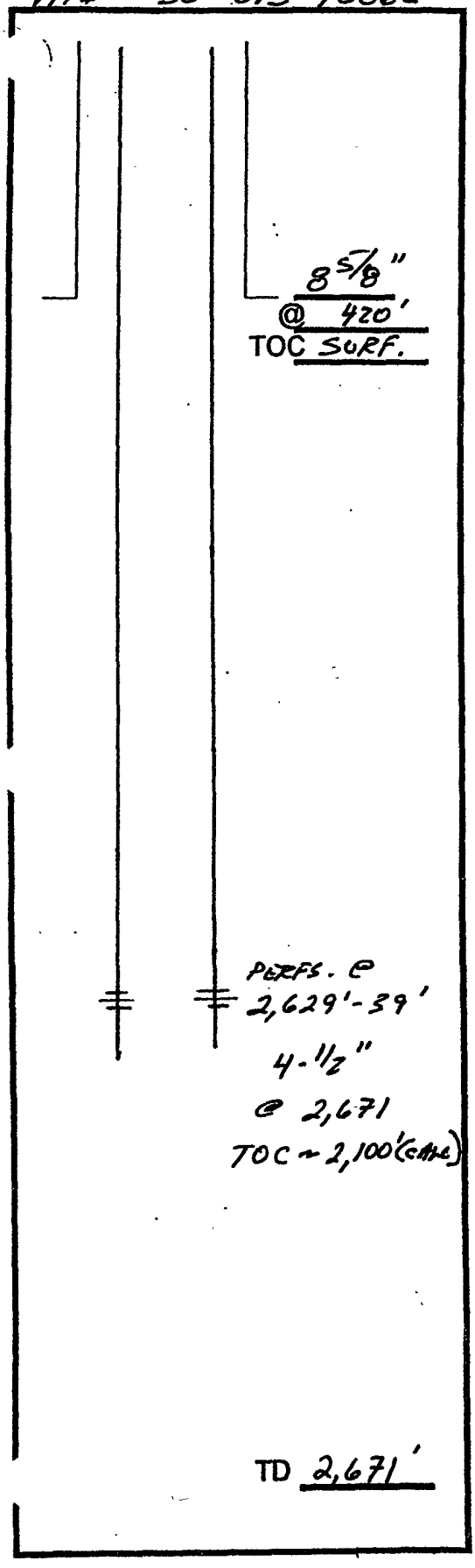
LEASENAME WLHU G4S TRACT 10B WELL # 007

SECT 03 TWN 18S RNG 29E

FROM 1,980 (N)/S L 990 (E)W L

TD: 2,671' FORMATION @ TD

PBTD: FORMATION @ PBTD



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8-5/8	420'	SURF.	CIRC.
INTMED 1				
INTMED 2				
PROD	4-1/2	2,671'	2,100'	CALC.

	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					

	CUT & PULL @		TOP - BOTTOM
INTMED 1		PERFS	-
INTMED 2		OPENHOLE	-
PROD			

* REQUIRED PLUGS DISTRICT I

T/SALT	350'	*
B/SALT	900'	
T/YATES	1,076'	
T/BURS.	1,880'	
T/QN.	2,124'	
T/GBR.	2,500'	*
		*

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

11/03/09 DAE

WLHU G4S UNIT TRACT 10 B #007
30-015-10862
Enervest Operating, L.L.C.
November 18, 2009
Conditions of Approval

1. **OK**
2. **Need to perforate and attempt to squeeze due to calculated cement top.**
3. **Needs to be a 110' plug.**
4. **OK**
5. **OK**
6. **OK**
7. **See attached general plugging COA.**

MAK 11/18/09

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St
Carlsbad, New Mexico 88220-6292
www blm gov/nm

TAKE PRIDE IN AMERICA

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Terry Gregston
Environmental Protection Specialist
575-234-5958

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Randy Rust
Environmental Protection Specialist
575-234-5943

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922

Cody Layton
Natural Resource Specialist
575-234-5959

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Todd Suter
Surface Protection Specialist
575-234-5987

Doug Hoag
Civil Engineering Technician
575-234-5979

Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

General Guidelines for Plugging Procedures

1. All cement plugs will be a minimum of 100 feet in length plus 10% for each 1000 feet or a minimum of 25 sacks, whichever is greater. The surface plug is to be a minimum of 60' in length.

2. A cement plug is required to be set at least 50 feet below and 50 feet above all casing shoes and casing stub plugs and must be tagged.

3. A cement plug shall be placed opposite all open perforations and extend a minimum of 50 feet below to 50 feet above the perforated interval. This plug is to be tagged. In lieu of the cement plug, a bridge plug is acceptable, set 50 feet above the uppermost perforation with 35 feet of cement on top if bailed, 25 sacks if pumped. This could vary depending on thickness of formation.

4. The salt section shall be isolated by placing a cement plug at the base of the salt and at the top of the salt section. This plug shall be 100 feet in length plus 10% for each 1000 feet or 25 sacks, whichever is greater. All salt plugs to be tagged. If located in the R-111P potash area, the requirement is that a solid cement plug be set across the salt section (50 feet below to 50 feet above the salt section). Fluid used to mix this cement plug shall be saturated with the salts common to the salt section penetrated and with suitable proportions but not more than three percent of calcium chloride by weight of cement being considered the desired mixture whenever possible. This plug is to be tagged.

5. If cement does not exist behind casing at recommended geological formations to be isolated, the casing must be cut and pulled and cement plugs placed at recommended formations to be isolated or casing must be perforated and cement squeezed behind casing at recommended formations to be isolated.

6. Formations to be isolated with 100 feet cement plug are as follows, top of Fusselman, top of Devonian, top of Morrow, top of Wolfcamp. In Delaware Basin: top of Bone Springs, top of Delaware, top and base of salt section. In platform shelf: top of Abo, top of Glorieta, top of Yates will be base of salt plug.

7. There will not be more than 2000 feet between cement plugs in open hole and not more than 3000 feet in cased hole.

8. Mud laden fluids mixed at 25 sx of gel per 100 barrels of water shall be placed between all plugs.

11. Cement plugs shall consist of either Class C, for up to 7,500 feet of depth, mixed at 14.8 lbs/gal with 6.3 gallons of fresh water per sack, or Class H, for deeper than 7,500 feet plugs, mixed at 16.4 lbs/gal with 4.3 gallons of fresh water per sack.