New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



October 26, 2009

Reef Exploration, L.P. 1901 N. Central Expressway Suite 300 Richardson, TX 75080

Re:	36 State #4	Sec.36 T22S R31E	API # 30-015-35672
	State 2 #7	Sec.2 T23S R31E	API # 30-015-35748
	36 State #2	Sec.36 T22S R31E	API # 30-015-35670
	36 State #3	Sec.36 T22S R31E	API # 30-015-35671

To whom it may concern:

Please be advised that your permits to drill the referenced well(s) have expired and have been cancelled. If drilling operations have commenced, you should contact this office immediately.

If you wish to drill these well(s) in the future, it will be necessary to submit new Form(s) C101, Application to Drill, and drilling package(s) for review and approval.

Sincerely,

Darold Gray

Field Supervisor, District II

E-mail Address.oilreportsinc@oilreportsinc.com

Phone.505-393-2727

Date 6-15-07

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Submit to appropriate District Office

District III 1000 Rio Bra District IV 1220 S St Fi	rancis Dr	Santa:Fe, NM	87505		Santa Fe,	NM 875	505 ~ ~			MENDED REPORT	
APPI	ICATI		Operator Name	and Address	L, RE-EN	EK, D	EFLFL	N, PLUGBA	OGRID Numb		
REEF EXPLORATION, L.P. 508 WEST WALL, SUITE 100 MIDLAND, TEXAS 79701						246083 'API Nun					
						_ 30-015- 35671					
Property Code Property 36538 ST.					Property Name STATE	36			Well No . 3.		
° Proposed Pool I LIVINGSTON RIDGE DELAWARE,								¹⁰ Proposed Pool 2			
<u></u>			100000000		Surface Loc	ation					
UL or lot no	Section	Township	Range	Lot Idn	Feet from the		South line	Feet from the	East/West line	County	
E	36	22 S	31 E		1980		RTH	660	WEST	EDDY	
			⁸ Propo	sed Bottom F	Hole Location	f Differer	nt From S	Surface			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the		South line	Feet from the	East/West line	County	
<u></u>		li	· · · · · · · · · · · · · · · · · · ·	Additi	onal Well Ir	formati	on				
	N · 12 Well Type Co		12 Well Type Coo					Lease Type Code STATE	15 Gro	15 Ground Level Elevation 3466	
	, ,		¹⁷ Proposed Dep 8700	epth 18 For DELA				19 Contractor TBO		²⁰ Spud Date 6-15-07	
.Depth to Grou	ındwater	950		Distance from 1000' OR MO	nearest fresh wat	er well	r well Distance from nearest surface water 1000' OR MORE				
	Synthetic ed-Loop Sys			☐ Pit Volume	Casing and			Method: Brine X Diesel/O	il-based Gas/	Air 🗀	
Hole S	Cura.	Casi									
		 	Casing Size C					Sacks of Cement		Estimated TOC	
	17 1/2		5/8	32# K-55		700 9 00 4500		1270		SURFACE SURFACE	
9.7/			5 1/2		80	8700		750		4500	
Describ 23 Drill De 24 Abando 25 Manifol	the blowdelaware wellonment, if no lid will be us production of the lides.	out prevention 1 to +/-8700 (ecessary, will sed from the 8	program, if any. Circulate cement be performed in 5/8" casing poir	Use additional to surface on 8 saccordance w/protection to total depth	sheets if necessar, 5/8" casing Test a rudent pratices and After logging and	y ill significar d regulatory evaluation	nt shows & requirement at total dep	oresent productive z evaluate w/adequa ents A double ram s oth, the decision will e from perforation in	te logging progra eries 900 BOP at l be made as to w	nd choke hether or not	
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S	· ·			. , , .		~ /	,				
best of my kn	rtify that the lowledge ar according	id belief I fui to NMOCD i	given above is tr ther certify tha guidelines [], a	ue and complete it the drilling pi general permit	t will be □, or an	proved by	C .	CANO Due to APD	Expiration		
Printed name	COLLEE	N GERMAN'	· //	7	Titi	e.			· · · · · · · · · · · · · · · · · · ·	43111	
Title							Approval Date. JUN 2 0 2007 Expiration Date.				

Conditions of Approval Attached