

District I

Energy, Minerals and Natural Resources

June 19, 2008

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-64119

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-729

7. Lease Name or Unit Agreement Name

Round Tank Queen Unit

8. Well Number

06-Y

9. OGRID Number

1092

10. Pool name or Wildcat

Round Tank Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Armstrong Energy Corporation

3. Address of Operator

P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location

Unit Letter C : 710 feet from the North line and 1705 feet from the West lineSection 30 Township 15 South Range 29 East NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3720

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-13-09 RU Schlumberger, Perf 1503'-1487'.

10-21-09 Spot w/ 100 gals, 15% NEFE Acid, pressure annulus to 532 psi, broke down @ 1300 psi, acidized w/ 1900 gals, 15% NEFE Acid. Flushed w/ 6 BBLS, on vacuum, no fluid, SI.

10-25-09 RU Halliburton, frac w/ 2,568 gals WFG-R15 Prepad, 13,030 gals DF-140 pad, 6,169 gals DF-140 carrying 17,286 lbs 12/20 sand, from 1 ppg to 3 ppg. Avg rate 29.2 BPM, avg pressure 1,626 psi, max pressure 2,845 psi, max proppant conc 3.93 ppg, sanded out. ISDP 1020 psi, 5 min 935 psi, 10 min 923 psi, 15 min 918 psi. SD

10-31-09 Cleaned location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vice President-Operations

DATE

11-23-09

Type or print name

Bruce A. Stubbs

E-mail address:

bastubbs@armstrongenergycorp.com

PHONE:

575-625-2222

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):