OCD-ARTESIA

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPR | OVED. | |
|-----------------------------------|-----------------------|-----|
| Budget Bureau No Expires March | 100 門 I, 殿ECEI\ | /EC |

5 Lease Designation and Serial No NM-78214

DEC -2 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

6 If Indian, Allottee or Tribe Name NMOCD ARTESIA

| SUBMIT IN TRIPLICATE | | 7 If Unit or CA, Agreement Designation |
|---|-----------------|---|
| 1 Type of Well | | 8 Well Name and No |
| Oil Gas | | Anemone ANE Federal #6 |
| Well Well Other | | |
| 2 Name of Operator | | 9 API Well No |
| Yates Petroleum Corporation | | 30-015-33043 |
| 3.Address and Telephone No | | 10 Field and Pool, or Exploratory Area |
| 105 South 4 th Street, Artesia, NM 88210 (505) 748-1471 | | Indian Basin/Upper Penn |
| 4 Location of Well (Footage, Sec, T, R, M, or Survey Description | | 11 County or Parish, State |
| 1232' FNL & 1980' FWL (NENW) Unit C Sec-9-T22S-R24E At Surface | | Eddy County, New Mexico |
| 660' FNL & 1980' FWL (NENW) Unit C Sec-9-T22S-R24E At Bottom | | |
| 000 1112 to 1500 1 112 (1121(11)) onto 500 5 1225 1212 11 25000m | | |
| 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent | Abandonment | Change of Plans |
| | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| Final Abandonment Notice | Casing Repair | Water Shut-Off |
| Final Adandonment Notice | Altering Casing | Conversion to Injection |
| | Other | Dispose Water |
| | | (Note Report results of multiple completion on Well |
| | | completion or Recompletion Report and Log Form) |

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation is submitting application for produced water pursuant to Order #7 and requests your approval. The well at present produces 0-300 Bbls of water per day from the Indian Basin / Upper Penn. The water will be stored in 2-1000 Fbgls tank and will be pipeline to the State D #1 location 16-20S-24E SE, SW order # SWD-395, or Archimedes SWD #1 location 18-21S-24E NW, SE order # SWD-852, or Mimosa #1 SWD location 4-20S-24E NE, SE order # SWD-408, or Mimosa AHS Fed SWD #3Y location 4-20S-24E SE, SE order # SWD-645, or Mimosa #4 SWD location 4-20S-24E SE, SW, order # SWD-474. If the System is down it will be trucked by the lowest bid company.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

NOV 27 2009 /s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

| 14 I hereby certify that the foregoing is true and correct Signed Research | Title Production Secretary | Date_November 11, 2009 |
|---|----------------------------|------------------------|
| (This space for Federal or State office use) Approved by Conditions of approval, if any | Title | Date |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. If system is down prior to hauling to an alternate disposal site it must be approved.