

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008															
		1. WELL API NO. <div style="text-align: right;">30-015-37120</div>				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
		3. State Oil & Gas Lease No																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name SRO State Unit															
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6 Well Number															
8 Name of Operator Marbob Energy Corporation						9 OGRID <div style="text-align: right;">14049</div>															
10 Address of Operator P.O Box 227 Artesia, NM 88211-0227						11 Pool name or Wildcat <div style="text-align: right;">Delaware River; Bone Spring ✓</div>															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County											
Surface:	D	4	26S	28E	D	660	North	330	West	Eddy											
Blk:	A	4	26S	28E	A	559	North	366	East	Eddy											
13 Date Spudded 7/11/09	14 Date T D Reached 8/10/09	15. Date Rig Released 8/13/09		16. Date Completed (Ready to Produce) 11/4/09		17 Elevations (DF and RKB, RT, GR, etc) 2997' GR															
18 Total Measured Depth of Well 11450'		19 Plug Back Measured Depth 11450'		20 Was Directional Survey Made? Yes		21 Type Electric and Other Logs Run DSN, DLL															
22 Producing Interval(s), of this completion - Top, Bottom, Name 7300-11400' Bone Spring																					
23 CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
13 3/8"		48#		380'		17 1/2"		450 sx		0											
9 5/8"		36#		2410'		12 1/4"		800 sx		0											
5 1/2"		17#		11450'		7 7/8"		2000 sx (TOC@1000' TS)		0											
24 LINER RECORD																					
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25 TUBING RECORD														
							SIZE DEPTH SET PACKER SET <div style="text-align: center;">N/A N/A N/A</div>														
26 Perforation record (interval, size, and number) 10800', 11000', 11200', & 11400' (40) 9925', 10125', 10325' & 10525' (40) 9050', 9250', 9450' & 9650' (40) 8175', 8375', 8575' & 8775' (40) 7300', 7500', 7700' & 7900' (40)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10800-11400'</td> <td>Acdz w/2500 gal 7 1/2% NEFE, Frac w/352783# 20/40 white sand & 200155 gal fluid</td> </tr> <tr> <td>9925-10525'</td> <td>Acdz w/2500 gal 7 1/2% NEFE, Frac w/361891# 20/40 white sand & 251243 gal fluid</td> </tr> <tr> <td>9050-9650'</td> <td>Acdz w/2500 gal 7 1/2% NEFE, Frac w/343383# 20/40 white sand & 249649 gal fluid</td> </tr> <tr> <td>8175-8775'</td> <td>Acdz w/2500 gal 7 1/2% NEFE, Frac w/325699# 20/40 white sand & 238523 gal fluid</td> </tr> <tr> <td>7300-7900'</td> <td>Acdz w/3000 gal 7 1/2% NEFE, Frac w/310126# 20/40 white sand & 209832 gal fluid</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10800-11400'	Acdz w/2500 gal 7 1/2% NEFE, Frac w/352783# 20/40 white sand & 200155 gal fluid	9925-10525'	Acdz w/2500 gal 7 1/2% NEFE, Frac w/361891# 20/40 white sand & 251243 gal fluid	9050-9650'	Acdz w/2500 gal 7 1/2% NEFE, Frac w/343383# 20/40 white sand & 249649 gal fluid	8175-8775'	Acdz w/2500 gal 7 1/2% NEFE, Frac w/325699# 20/40 white sand & 238523 gal fluid	7300-7900'	Acdz w/3000 gal 7 1/2% NEFE, Frac w/310126# 20/40 white sand & 209832 gal fluid
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28 PRODUCTION																					
Date First Production 11/5/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing															
Date of Test 11/8/09	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl 308	Gas - MCF 2100	Water - Bbl 1057	Gas - Oil Ratio														
Flow Tubing Press	Casing Pressure 670#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)															
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By Donnie Hill															
31 List Attachments Logs, Deviation Report & Directional Surveys																					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial																					
Latitude Longitude NAD 1927 1983																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>		Date: <u>11/10/09</u>														
E-mail Address: <u>sdavis@marbob.com</u>																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt 654'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt 2213'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand		T. Morrison		
T. Drinkard	T. Bone Spring 6112'		T. Todilto		
T. Abo	T. Bell Canyon 2406'		T. Entrada		
T. Wolfcamp	T. Cherry Canyon 3342'		T. Wingate		
T. Penn	T. Brushy Canyon 5078'		T. Chinle		
T. Cisco-Canyon	T. Morrow		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology