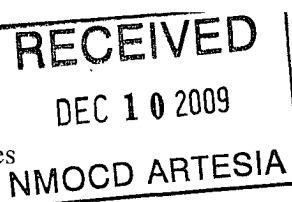


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505



Form C-101
June 16, 2008

Submit to appropriate District Office

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN,
PLUGBACK, OR ADD A ZONE**

¹ Operator Name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		² OGRID Number 015742 ³ API Number 30- 015-28151
⁴ Property Code	⁵ Property Name Fairchild 24	⁶ Well No. 1
⁹ Proposed Pool 1 North Seven Rivers; Glorietta/ Yeso 97565		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	24	19S	25E		2100	North	900	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

Additional Well Location

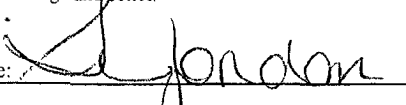
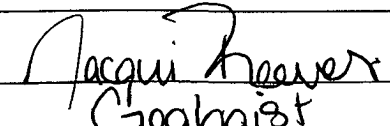
¹¹ Work Type Code Plugback	¹² Well Type Code O/G	¹³ Cable/Rotary NA	¹⁴ Lease Type Code NA	¹⁵ Ground Level Elevation 3413
¹⁶ Multiple No	¹⁷ Proposed Depth 9624	¹⁸ Formation Glorietta/ Yeso	¹⁹ Contractor Lucky	²⁰ Spud Date 11/20/09

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4	9-5/8	36	1105	950	NA
8-3/4	7	23 & 26	8172	1000	NA
	5-1/2	17	9600		
All csg is existing					

²² Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any Use additional sheets if necessary

NPC requesta approval to plugback to the Glorietta/ Yeso formation per attached procedure. Perf, test and stimulate as necessary to establish production.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed name: Sarah Jordan		Title: Geobagist	
Title: Prod/ Reg Analyst		Approval Date: 12/11/2009 Expiration Date:	
E-mail Address: sjordan@nearburg.com			
Date: 11/13/09	Phone: 432/818-2950	Conditions of Approval Attached <input type="checkbox"/>	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

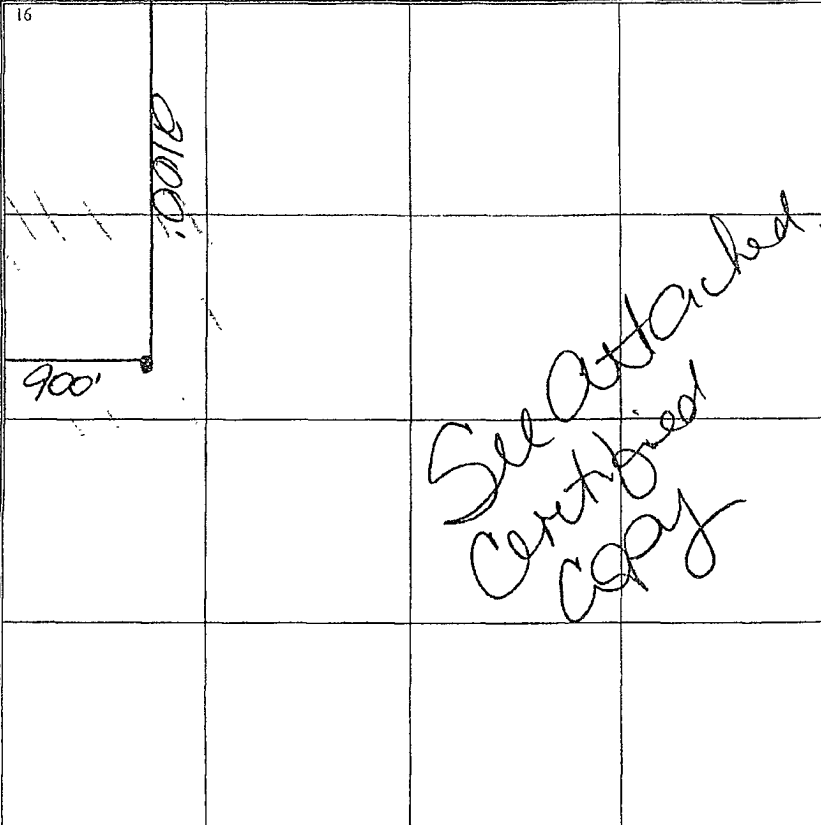
Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-28151		Pool Code 97565		North Seven Rivers, Glorieta/Vero					
Property Code		Property Name Fairchild 24		Well Number 1					
OGRID No. 01542		Operator Name Nearburg Producing Company		Elevation 3413					
10 Surface Location									
UL or lot no. C	Section 24	Township 19S	Range 25E	Lot Idn 2100	Feet from the N	North/South line 900	Feet from the W	East/West line Edg	County
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acreage 40		Joint or Infill		Consolidation Code		Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div>16</div>  <div>See Attached Certified Copy</div>	<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 11-13-09 Signature Date Baran Jordan Printed Name</p>
	<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p>
	Certificate Number

District I
PO Box 1980, Hobbs, NM 88240-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-28151		Pool Code 97565	Pool Name H. Seven Rivers; Glineta / Yaso
Property Code	Property Name FAIRCHILD 24		Well Number 1
OGRID No. 15731	Operator Name NEARBURG PRODUCING COMPANY		Elevation 3413.3

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	24	19S	25E		2100	NORTH	900	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill N	14 Consolidation Code N/A	15 Order No.
--------------------------	-------------------------	------------------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<h3>17 OPERATOR CERTIFICATION</h3> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <u>Sarah Jordan</u> Printed Name: <u>Sarah Jordan</u> Title: <u>Prod Analyst</u> Date: <u>11-13-94</u></p>		
	<h3>18 SURVEYOR CERTIFICATION</h3> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>SEPTEMBER 26, 1994</u> Signature and Seal of Professional Surveyor: <u>JOHN R. REDDY</u></p>		

CURRENT EQUIPMENT DESCRIPTION:**RECOMMENDED PROCEDURE:**

The Glorieta-Yeso is a hazardous H₂S ZONE.

- 1) MIRU PU. Kill well & ND WH & NU BOP.
 - 2) POH tbq. and pkr.
 - 3) RIH with CIBP on wireline and set CIBP @ 6615' and cap w/35' cmt.
 - 4) RIH with tgb to top of cmt at 6580. Circulate hole with 10# abandonment mud up to up to 6430. POH with tbq.
 - 5) Perf 4 sqz holes @ 6430'.
 - 6) RIH w/CICR on 2-7/8" tbq to 6380'. Set CICR. Establish circulation to surface. Sting in and cmt to surface.
 - 7) Sting out of retainer and POH w/1 jt tbq. Circulate tbq clean. Pressure test csg to 3500# (80% of 7" 23# K-55 casing). POH with tbq.
 - 8) RU Wireline to perforate 1 shot each at:
 2632, 2633, 2687, 2688, 2689, 2698, 2699, 2700, 2718, 2719,
 2728, 2732, 2733, 2754, 2755, 2780, 2781, 2782, 2791, 2792,
 2804, 2805, 2812, 2813, 2831, 2832, 2833, 2834, 2843, 2844,
 2871, 2872, 2877, 2885, 2886, 2887, 2907, 2908, 2921, 2922,
 2923, 2933, 2934, 2935, 2936, 2937, 2953, 2954, 2959, 2961,
 2963, 2967, 2969, 2971
 54 shots total using 4" guns w/premium charges under a 5000# lubricator. Correlate to Schlumberger - Litho Density
 Compensated Neutron log dated November 23, 1994. RD Wireline.
 - 9) RIH w/7" trtg pkr on 2-7/8" J-55 tbq testing to 5,000#. Pickle tbq w/400 gal Xylene followed by 750 gal 15%
 NeFeHCl. Circulate up backside to clean.csg. Set pkr @ 2600'.
 - 10) Break down perms w/4,500 g 15% NEFE HCL w/1.3 7/8" balls at 4 to 5 bpm.
- | stage | rate | volume(g) | Cum Volume (g) | balls |
|-------|------|-----------|----------------|-------|
| 1 | 4.5 | 500 | | |
| 2 | 4.5 | 500 | 1000 | 12 |
| 3 | 4.5 | 500 | 1500 | 12 |
| 4 | 4.5 | 500 | 2000 | 12 |
| 5 | 4.5 | 500 | 2500 | 12 |
| 6 | 4.5 | 500 | 3000 | 12 |
| 7 | 4.5 | 500 | 3500 | 12 |
| 8 | 4.5 | 500 | 4000 | 12 |
| 9 | 4.5 | 500 | 4500 | 12 |
| Flush | 4.5 | 1075 | | |
- 11) Swab/flow back acid after allowing to spend for 2 hours. Swab to recover acid load and determine fluid entry and cut.
 - 12) Release pkr and POH.
 - 13) Frac down casing per design to be determined.

CURRENT WELLBORE DIAGRAM

Page 5 of 10

LEASE: Fairchild 24	WELL: 1	FIELD: Dagger Draw North	API: 30-015-28151
LOC: 2,100' FNL and 900' FWL	SEC: 24	BLK:	Reservoir: Canyon
SVY: T19S, R25E	GL: 3,413'	CTY/ST: Eddy County, NM	SPUD: 10/26/1994
CURRENT STATUS: Active	KB: 3,413'	DF:	TD DATE: 11/24/1994
			COMP. DATE: 2/17/1995

FRESH WATER
DEPTH:

HOLE SIZE: 14 3/4"
SURF CSG & SIZE: 9 5/8" 36#
SET @: 1,105'
SXS CMT: 950 sx
CIRC: N
TOC AT: 400'
TOC BY: TS

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

TBG:
JTS:
SN:
TAC:
ROD SIZE:

PKR:
TYPE:

OH ID:
COTD:
PBTD:
TD: 9,624'

6664-6670
6710-6716
6751-6756
6976-6979

CIBP @ 7748 w/ 35' cmt.
perfs 7,791'-7,813'
csg change @ 8,172'

CIBP @ 8910 w/ 35' cmt.
perfs 8,952'-8,956'

CIBP @ 9,190' w/ 35' cmt
perfs 9,291'-9,326'

CURRENT PERFS:

9,291'-9,326'
8,952'-8,956'
7,791'-7,813'

SQUEEZE JOBS:

HOLE SIZE: 8 3/4"
PROD. CSG & SIZE: 7" 23# & 26#
SET @: 8,172'
SXS CMT: 1,000 sx
CIRC: N
TOC AT: 6480
TOC BY: CBL

8 3/4"
5 1/2" 17#
9,600'

note 33 jts 5 1/2" L80 csg followed
by 239 jts 7" N80 & K55 csg

BY: TS
11/13/2009

OPEN HOLE:

LINER:

PROPOSED WELLBORE DIAGRAM

Page 7 of 10

LEASE: Fairchild 24	WELL: 1	FIELD: Dagger Draw North	API: 30-015-28151
LOC: 2,100' FNL and 900' FWL	SEC: 24	BLK: 0	Reservoir
SVY: T19S, R25E	GL: 3,413'	CTY/ST: Eddy County, NM	SPUD: 10/26/1994
CURRENT STATUS: Active	KB: 3,413'	DF: 0	TD DATE: 11/24/1994
			COMP. DATE: 2/17/1995

