

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
NOV 11 2009

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Southwest New Mexico

NMOC D ARTESIA

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-005-62582

Operator <u>Yates Petroleum Corp.</u>		Lease <u>IBUS "XU" State</u>		Well No. <u>2</u>	
Location of Well	Unit <u>C</u>	Sec. <u>25</u>	Twp <u>9S</u>	Rge <u>26E</u>	County <u>CHAVES</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>WOLF CAMP</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG</u>	<u>12/64</u>
Lower Compl	<u>PENN.</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG.</u>	<u>14/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:20 AM 10/28/09

Well opened at (hour, date): 11:40 10/28/09

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>82</u>	<u>190</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>82</u>	<u>580</u>
Minimum pressure during test.....	<u>75</u>	<u>190</u>
Pressure at conclusion of test.....	<u>75</u>	<u>580</u>
Pressure change during test (Maximum minus Minimum).....	<u>7</u>	<u>390</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>

Well closed at (hour, date): 8:00 AM 10/29/09

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. _____ During Test: 13 MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:10 AM 10/29/09

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>80</u>	<u>580</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>130</u>	<u>580</u>
Minimum pressure during test.....	<u>80</u>	<u>163</u>
Pressure at conclusion of test.....	<u>130</u>	<u>163</u>
Pressure change during test (Maximum minus Minimum).....	<u>50</u>	<u>417</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 8:30 AM 10/30/09

Oil production _____ Gas Production _____

During Test: 0 bbls; Grav. _____ During Test: 48 MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Yates Petroleum Corp.

Operator Jeff Deck

Signature JEFF DECK

Printed Name

10/30/09

Measurement Tech II

575/622-9874

OIL CONSERVATION DIVISION

Date Approved 12/11/09

By Richard Inae

Title COMPLIANCE OFFICER

EIGHTH

START

SECOND DAY

SECOND

THIRD

GAUGE
CHARTS

0-100% 100F-8 DAY
UNIV CHART

METER 1000 x 1000

10/28/69
CHART PUT ON
11:40 A.M.

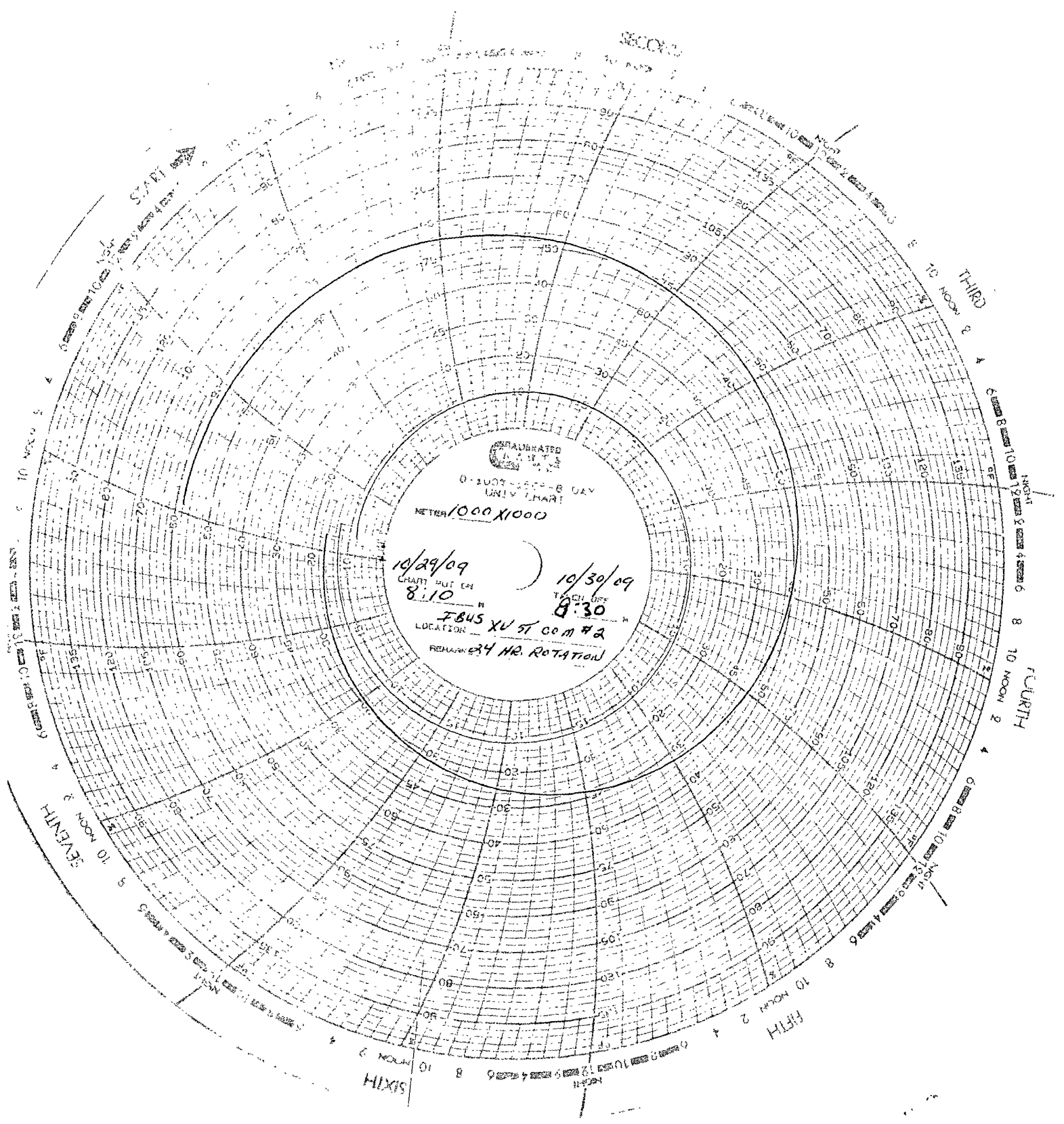
10/29/69
TAKEN OFF
8:00 A.M.

LOCATION TBUS to St. Cam 2
REMARK 24 Hr. Rotation

SEVENTH

FIXES

FIFTH



CALIBRATED
0-2000-5000-8 DAY
UNIV. CHART
NET 1000 X 1000

10/29/09
CHART UNIT CH
8:10
10/30/09
TACH OFF
8:30
LOCATION 7845 XV ST 00 M #2
REMARKS 24 HR. ROTATION

START

SECOND

THIRD

FOURTH

FIFTH

SIXTH

SEVENTH