

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
INSTRUCTIONS ON REVERSE
SIDE
NOV 11 2009
This form is not to be used for reporting packer leakage tests
NMOCDA-ARTESIA

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST 30-005-63287

Operator <u>YATES Petroleum Corp.</u>		Lease <u>Allied "AUS" St. Conn</u>		Well No. <u>2</u>	
Location of Well	Unit <u>L</u>	Sec. <u>33</u>	Twp <u>9S</u>	Rge <u>26E</u>	County <u>CHAVEZ</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Wolfcamp</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG</u>	<u>12/64</u>
Lower Compl	<u>Ordovician</u>	<u>GAS</u>	<u>Art. Lift</u>	<u>TBG.</u>	<u>24/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 AM 10/28/2009

Well opened at (hour, date): 2:15 pm 10/28/09

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>205</u>	<u>335</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>205</u>	<u>390</u>
Minimum pressure during test.....	<u>125</u>	<u>335</u>
Pressure at conclusion of test.....	<u>125</u>	<u>355</u>
Pressure change during test (Maximum minus Minimum).....	<u>80</u>	<u>65</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>

Well closed at (hour, date): 10:15 AM 10/29/09 Total Time On Production 20 Hrs.

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. _____ During Test 34 MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 10:30 am 10/29/09

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>130</u>	<u>355</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>285</u>	<u>355</u>
Minimum pressure during test.....	<u>130</u>	<u>130</u>
Pressure at conclusion of test.....	<u>265</u>	<u>220</u>
Pressure change during test (Maximum minus Minimum).....	<u>155</u>	<u>225</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>

Well closed at (hour, date): 9:30 am 10/30/09 Total time on Production 23 Hrs

Oil production _____ Gas Production _____

During Test: 0 bbls; Grav. _____ ; During Test 29 MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

YATES Petroleum Corp.

Operator Jeff Deck Measurement Tech II

Signature JEFF DECK

Printed Name 10/30/09 Title 575/622-9874

OIL CONSERVATION DIVISION

Date Approved 12/11/09

By Richard Inge

Title COMPLIANCE OFFICER



