

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-37348

2 Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

5. Lease Name or Unit Agreement Name
Quick Draw 10 P
6. Well Number: 1

7 Type of Completion.
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
Mewbourne Oil Company

9 OGRID 14744

10 Address of Operator
PO Box 5270, Hobbs, NM 88241

11. Pool name or Wildcat
Cemetery Yeso

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	10	20S	25E		940	South	990	East	Eddy
BH:										

13. Date Spudded 11/04/09	14. Date T.D. Reached 11/08/09	15 Date Rig Released 11/09/09	16. Date Completed (Ready to Produce) 11/26/09	17. Elevations (DF and RKB, RT, GR, etc) 3404' GL
18 Total Measured Depth of Well 3257'	19. Plug Back Measured Depth 3226'	20 Was Directional Survey Made? No	21 Type Electric and Other Logs Run GR, CNL & CCL	

22 Producing Interval(s), of this completion - Top, Bottom, Name
2537' - 2982' Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	816'	11"	500	Surface
4 1/2"	11 6#	3257'	7 7/8"	650	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3146'	NA

26 Perforation record (interval, size, and number)

2867' - 2982' (25', 20 holes, 1SPF, 0.40" EHD and 120° phasing)

2537' - 2646' (25', 25 holes, 1 SPF, 0.40" EHD and 120° phasing)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2867' - 2982'	Frac w/1000 gal 10% NEFE acid w/100,000 gals 20# slickwater & 50,000# 20/40 Texas Gold sand
2537' - 2646'	Frac w/1000 gal 10% HCl & 200,000 gals 20# slickwater carrying 100,000 20/40 Texas Gold Sand.

28 PRODUCTION

Date First Production 11/26/09	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping 2" x 1 1/2" x 16' THBC	Well Status (Prod or Shut-in) Producing					
Date of Test 12/3/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 62	Water - Bbl 204	Gas - Oil Ratio 1409
Flow Tubing Press 70	Casing Pressure 70	Calculated 24- Hour Rate	Oil - Bbl. 44	Gas - MCF 62	Water - Bbl 204	Oil Gravity - API - (Corr.) 35	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30 Test Witnessed By
Jason Patterson

31. List Attachments
Comp Sundry, E-Logs, Dev survey, C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan
Signature

Printed
Name

Hobbs Regulatory
Title

12/07/09
Date

E-mail Address jlathan@mewbourne.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 590'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 917'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2400'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2534'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 3257'	T. Chinle	
T. Cisco (Bough C)	T. LTD 3224'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------