

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 South Fourth Street, Artesia, NM 88210

3b Phone No (include area code)

(575) 748-1471

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

Surface: 660' FSL &amp; 330' FEL,

BHL: 660' FSL &amp; 330' FWL,

Section 14, T24S-R31E, Unit Letter (Surface P) (BHL M)

5 Lease Serial No

NM-116044

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement Name (and/or No.)

DEC 14 2009

8 Well Name and No

Petrogulf BJT Federal #14

9. API Well No.

30-015-37365

10 Field and Pool, or Exploratory Area

Undesignated Delaware

11 County or Parish, State

Eddy County

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to cement the production casing with two stages rather than three as permitted. Offset well information as well as Schlumberger frac program supports a two stage job. New cement proposal is as follows:

Stage I: Cement w/1430sx Pecos Valley Lite (YLD 1.83 Wt 13) TOC=6100'

Stage II: Lead w/475sx 35/65 Poz C (YLD 2.07 Wt 12.6), tail w/100sx Class C (YLD 1.33 Wt 14.8) TOC = 3900'

Packer stage tool placed at 6100'

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

Thank-You

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jeremiah Mullen

Title

Well Planning Technician

Signature

Date

December 3, 2009

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 3 2009

/s/ Dustin Winkler

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

MR

Yates Petroleum Corporation  
NM-116044 – Petrogulf BJT Federal #1H  
API: 30-015-37365  
Eddy County, New Mexico

RE: Production Casing Change – Conditions of Approval

The minimum required fill of cement behind the 5-1/2 inch production casing is: \_\_\_\_\_

a. First stage to DV tool, cement shall:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool, cement shall:

☒ Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.

DHW 120309