

United States Department of the Interior CEIVED

BUREAU OF LAND MANAGEMENT 2009 DEC 7 PM 1 34 2909 West Second Street Roswell, New Mexico 88201

In Reply Refer To: NMNM0556544 3160 (NMP01300)

NOV 2 4 2009

Armstrong Energy Corporation Attn: Mr. Bruce Stubbs P.O. Box 1973 Roswell, New Mexico 88202

Dear Mr Stubbs:

30-005-60336 In response to a request made by Armstrong Energy Corporation representatives the Bureau of Land Management (BLM) is providing information regarding the #1 Federal A well located 2310 FSL & 330 FWL Section 29, T. 15 S., R. 29 E., on federal oil and gas lease NM 0556544, Chaves County, New Mexico. The #1 Federal A was operated by C.E. LaRue and B.N. Muncy, Jr and was completed as a dry hole. The BLM approved the subsequent report of abandonment on October 23, 1980, in accordance with a verbal approval for the plugging plan dated May 22, 1975. The New Mexico Oil Conservation Division and then current operator received the May 22, 1975 plan for plugging on July 21, 1976.

BLM Petroleum Engineering Inspectors have not identified any leaks and/or any imperfections regarding the down hole plugging for the #1 Federal A. The #1 Federal A well has been plugged and abandoned in accordance to acceptable industry standards and within an established federally approved plugging plan.

If you have any questions please call John S. Simitz Geologist at (575) 627-0288 or the Division of Lands and Minerals at (575) 627-0272.

/S/ Angel Mayes

Angel Mayes Assistant Field Manager, Lands and Minerals

3 Attachments

cc:

NMSO (LMNIM3)

NMOCD Santa Fe

NM (P01300, NM-0556544 Lease File)

ARTESIA OFFICE COPY Form 9-331 (May 1963) JBMIT IN TRIP Form doproved. Budget Bureau. No. 42-R1424. DEPARTMENT OF THE INTERIOR (Other In 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY N.M. 0556544 = 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug that Use "APPLICATION FOR PERMIT—" for such proposals 7. UNIT AGREEMENT NAME GAS WELL WELL _ Dry Hole OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Federal "A" C.E. LaRue and B.N. Muncy, Jr. 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 196, Artesia NM 88210
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Wildcat Queen 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 2310' FSL and 330' FWL of Section 29, T 158, R 29E Section 29 T 158 29 E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 18. STATE 3782GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Datas 🖁 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON' SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent. Plugged well by pumping 35 sack cement plug at base of surface casing, 35 sack cement plug from 2100' - 2200' and 10 sack cement plug at surface, with heavy mud between all plugs. Set dry hole marker, filled pits, cleaned up location, and ripped drilling production 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Operator DATE (This space for Federal or State office use) (Orig. Red.) GEORGE H. STEWANT OCT 23 1980 ACTING DISTRICT ENGINEER

WELL PLUGGED IN ACCORDANCE WITH P&A APPROVED MAY 22, 1975.

CONDITIONS OF APPROVAL, IF ANY:

DATE

Form 9-331 (May 1963)

UNI' D STATES SUBMIT IN TRIPLIC. Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

NM 0556544.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(16) not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

OIL WELL WELL OTHER

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Foderal A

9. WELL NO.

4. LOUSTION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

330' from West and 2310' from South lines of Section 29

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Section 29-5 158, R 29E

T 155 R 29E

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

3782 GL

Chaves N. M.

16. Check Approprie

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF I | TENTION TO: | SURSEQUENT REPORT OF: | | | |
|---------------------|----------------------|--------------------------------------------------------------|-----------------------------------------------|--|--|
| | | | | | |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL | | |
| FRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TERATMENT | ALTERING CASING | | |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONMENT* | | |
| REPAIR WELL | CHANGE PLANS | (Other) | | | |
| (Other) | | (NOTE: Report results of mul Completion or Recompletion R | tiple completion on Well eport and Log form.) | | |

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Propose to plug well as follows:

- 1. Set 100 cement plug at base of surface casing.
- 2. Set 10 sacks cement plug at surface.
- 3. Heavy mud between plugs.
- A. Set dry hole marker.
- 5. Clean up location and cover pits.
- 6. Rip Drilling pad and access road.

RECEIVED

JUL 2 1 1976

D. C. C.

RECEIVED

JUN 22 1976

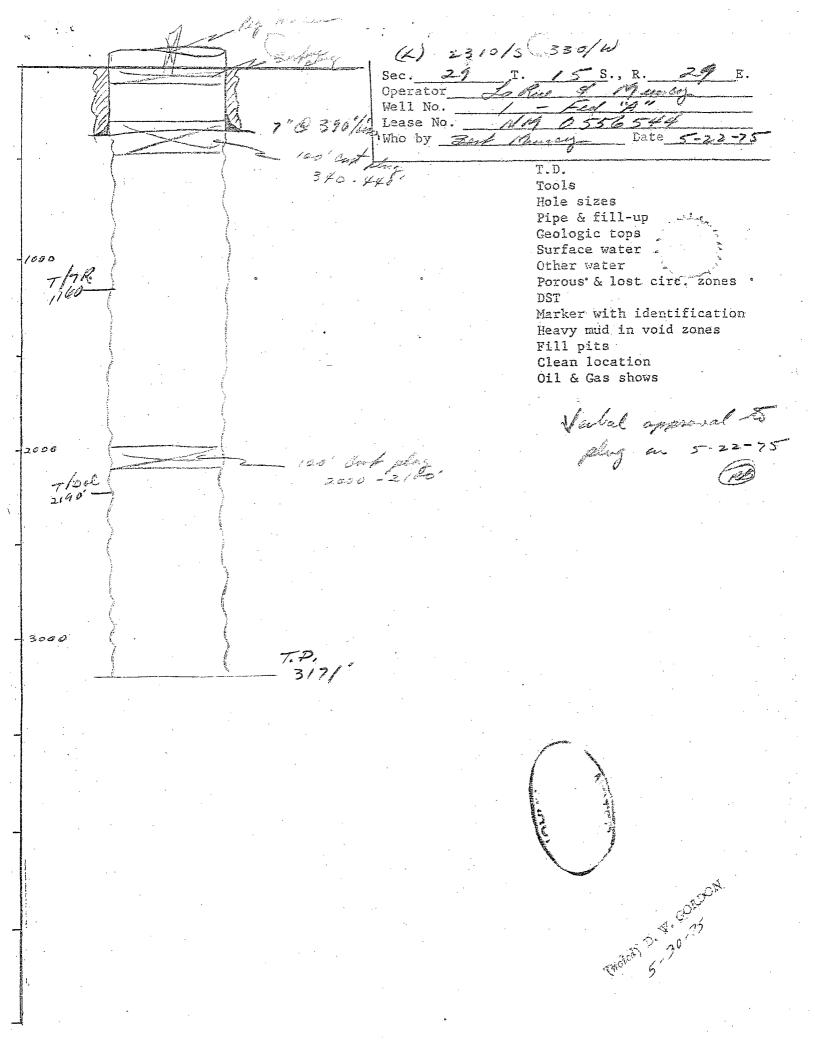
ARTESIA; UE MEXICO

SIGNED TITLE CPETATOR DATE JUNE 10, 1976

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



N. M. O. C. C. COM.

SUBMIT IN TR CATE*

Form 9-331 C (May 1963)

HNITED STATES

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

OOS-60336.

| | DEPARTMENT | OF THE | NTERIOR | 10.0100 014 | , | 5. LEASE DESIGNATION AND SERIAL NO. |
|-----------------------------------------------|-------------------------------------------|-------------------|------------------------|------------------|-----------------------|--------------------------------------------------|
| GEOLOGICAL SURVEY | | | | | 38 0556544 | |
| APPLICATION | N FOR PERMIT | ro drill, e | DEEPEN, O | R PLUG BA | ACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1a. TYPE OF WORK DR b. TYPE OF WELL | ILL 🛛 | DEEPEN [| | PLUG BACK | (🗆 | 7. UNIT AGREEMENT NAME |
| oir 🗀 c | AS OTHER | | SINGLE ZONE | MULTIPLE ZONE | . 🗆 | S. FARM OR LEASE NAME |
| 2. NAME OF OPERATOR | | | | | | Federal A |
| C. E. LaRue | and B. N. Muncy | Jr. | | | | 9. WELL NO. |
| F. 0. Box 19 | 6. Artesia, Neport location clearly and | ew Mexico S | 821 0 | | × | 10. FIELD AND POOL, OR WILDCAT |
| 4. LOCATION OF WELL (R At surface 3301 | eport location clearly and from West line | in accordance wit | h any State requ | rements.*) | | Round Tank 5 17 |
| Section | on 29, Townshi | 0.15S. Ran | ge 29E | Tine. | | 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA |
| | _ | r | 5 | | | Section 29 |
| San A. 14. DISTANCE IN MILES | NCTOS AND DIRECTION FROM NEAD | REST TOWN OR POST | OFFICE* | | | T 15S R 29E |
| North o | f Loco Hills, N | ew Mexico | | | | New Mexico |
| 15. DISTANCE FROM PROPO LOCATION TO NEARES | DSED* | | 16. NO. OF ACE | S IN LEASE | | OF ACRES ASSIGNED HIS WELL |
| PROPERTY OR LEASE I | INE. FT. | 301 | 280 | 1 | 10 1 | 40 |
| 18. DISTANCE FROM PROF | OSED LOCATION* RILLING, COMPLETED, | | 19. PROPOSED D | PTH | 20. ROTA | RY OR CABLE TOOLS |
| TO NEAREST WELL, D OR APPLIED FOR, ON TH | | | 3,000 | <u></u> | R | otary |
| 21. ELEVATIONS (Show wh | ether DF, RT, GR, etc.) | | | | | 22. APPROX, DATE WORK WILL START* |
| 23. | | | | | | March 25, 1975 |
| 20. | F | PROPOSED CASIN | G AND CEMEN | TING PROGRAM | Ţ | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FO | OOT SET | ING DEPTH | | QUANTITY OF CEMENT |
| 9 7/8" | 7" OD : | 20# | 350 | 1 | Cir | culated |
| 6 1/4" | 4_1/2" OD | 9 1/2 # | | ;C- | 12 | 5 sacks |
| | | , | | | | |
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| | | | 制度於其中 | es to write | | RECEIVE |
| | | | entre : | tti/ t y | | MARIA |
| | | | O. T. S. ARTUMIN DA | লেক্টা | t | RECEIVED MAR 1 2 1975 |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| SIGNED BY Warry | TITLE <u>Operator</u> | DATE March 6, 1975 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|--------------------|
| (This space for Federal or Stare office use) | | |
| PERMIT NO. | NT ATTOMATE | |
| and the state of t | *See Instructions On Reverse Side | DATE |
| A Debyultions of Approval, IF ANY | Comment of the | |
| MAR 1 | 3 | |
| MAR 1 ARE TO ARE THE EXPIRE | *See Instructions On Reverse Side | |
| ACTING CIG. | | |

NE .MEXICO OIL CONSERVATION COMMISSIC.. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. County Dedicated Acreage: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION ROPF I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ARTERIA, NEW MEXI Registered Professional Engineer id/or Land Surveyor 1320 1650 2310

| · . | | | | C. C. COPE | } | Copyl | CSF |
|--------------------------------------------------|-------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------|------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|------------------------------------------------------------|-----------------------------------------------------|
| Form 9-331 (May 1963) | DEPAR | UN'TED STAT TMELL OF THE | | OR (Other instructions verse side) | re- | Budget Burer 5. LEASE DESIGNATION | AND SERIAL NO. |
| | | GEOLOGICAL SI | JRVEY | | | NM 0556544 | |
| | e this form for pro | OTICES AND RE | pen or plug ba | ck to a different reservoir. | | 6. IF INDIAN, ALLOTTE | E OR TRIBE NAME |
| | AS OTHER | Dry | | <u> Anna ann an Airmeileann an Airmeil</u> | | 7. UNIT AGREEMENT NA | ME |
| 2. NAME OF OPERA | ATOR | N. Muncy, Jr. | | | | 8. FARM OR LEASE NAM | KE. |
| 3. ADDRESS OF OP | ERATOR | ia, New Mexico | 88210 | | | 9. WELL NO. | |
| 4. LOCATION OF W See also space At surface | ELL (Report location | n clearly and in accordan | nce with any S | State requirements.* | uni | Wildcat Con | R WILDCAT |
| | | st and 2310' fr | om South | lines of Sectio | n 29 | 11. SEC., T., R., M., OR I SURVEY OR AREA Section 29 | BLK, AND |
| T 14. PERMIT NO. | 15S, R 29E | 15. ELEVATIONS (She | ow whether DF, | RT, GR, etc.) | | T 15S, R 29E 12. COUNTY OR PARISE | 13. STATE |
| | | 3872 G | L | | İ | Chaves | NM |
| proposed we nent to this | ONED OR COMPLETED OF A Work. If well is dire work.) * | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS DEFRATIONS (Clearly state ctionally drilled, give su | e all pertinent bsurface locati | WATER SHUT-OFF FRACTURE THEATMENT SHOOTING OR ACIDIZE (Other) (Note: Report | results of accompleted dates, in vertical | depths for all marker | on Well rm.) te of starting any s and zones perti- |
| | | | | | | NOVOS 1976 GEOLOGICAL SUR TESIA, NEW MEXIO | |
| 18. I hereby certif | ly that the foregoin | g is true and correct | | | | | |
| SIGNED | DY/Um | 77 | TITLE Ope | rator | | DATE _11/4. | /.76 |

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE NOV 9 3976

N. M. O. C. C. COPY ED STATES SUBMIT IN DUPLI **UN**

Form approved.
Budget Burean No. 42-R355.5.

| | | | OF THE IN AL SURVEY | | structio reverse | side) 3. LEASE DE | SIGNATION AND SERIAL NO. 556544 |
|---------------------------------------|---------------------------------|--------------------------|------------------------|----------------------|---------------------|----------------------|---------------------------------|
| WELL CO | MPLETION | OR RECO | MPLETION I | REPORT AN | ND LOG | 6 IN INDIAN | , ALLOTTEE OR TRIBE NAME |
| ia. TYPE OF WEI | | GAS | DRY X | Other CE | 7) . | | EEMENT NAME |
| b. TYPE OF COM | PLETION: | | | No. | VED | | |
| WELL X | OVER DES | EF- DACK | DIFF. | Other | | S. FARM OR | LEASE NAME |
| 2. NAME OF OPERA | | | - AR | TEOLOGICA | 14.6 | Federa | |
| C. E. Lak | | N. Muncy, | Jr. | ESTA NEW | Strain- | 9. WELL NO. | |
| | | sia. New Mo | exico 88210 |) ME | XICO | 10. FIELD AT | ND POOL, OR WILDCAT |
| 4. LOCATION OF WE | LL (Report locati | on clearly and in | accordance with an | y State requireme | | Wildeat | 1 |
| | | |)' from sout | th lines of | Section | | R., M., OR BLOCK AND SURVEY |
| At top prod. in | 15S R 29E terval reported be | elow | | | • | Sectio | |
| At total depth | | | | | | T 15S | R 29E |
| | | | 14. PERMIT NO. | . DAT | E ISSUED | 12. COUNTY | OR 13, STATE |
| | | | | | | Chaves | NM |
| 15. DATE SPUDDED | I 6. DATE T.D. H | REACHED 17, DAT | TE COMPLE (Ready t | o prod.) 18. EL | EVATIONS (DF, | RKB, RT, GR, ETC.)* | 19. ELEV. CABINGHEAD |
| 4/2/5.7 | 5/8/75 | 1 3 | F-H | | 3872 GL | | |
| 20. TOTAL DEPTH, MD | a TVD 21. PLU | JG, BACK T.D., MD A | TVD 22, IF MUI | TIPLE COMPL., | 23. INTERI | DBY | LS CABLE TOOLS |
| 3171 24. PRODUCING INTE | RVAL(S), OF THIS | 3171 | P, BOTTOM, NAME (| MD AND TVD)* | _ | Rotary | 25. WAS DIRECTIONAL |
| | | | | | | | SURVEY MADE |
| | NONE | | | | | | NO |
| 26. TYPE ELECTRIC | | | | | | | 27. WAS WELL CORNO NO |
| | 1 Neutron | | - | | | | |
| CASING SIZE | WEIGHT, LB. | | SING RECORD (Rep | port all strings set | | NTING RECORD | AMOUNT PULLED |
| 711 | 20# | 375 | | 9 5/8" | 100 s | | circulated |
| | | | | 3,0 | | | |
| | | | | | | | |
| · · · · · · · · · · · · · · · · · · · | | | | | | | |
| 29. BIZE | TOP (MD) | BOTTOM (MD) | SACKE CEMENT | COPERN (MD) | 30. | TUBING RECO | |
| 812.5 | 101 (MD) | BOTTOM (MD) | SACKS CENENT | SCREEN (MD) | SIZE | DEPTH SET (M | PACKER SET (MD) |
| | | | | | - - | _ | |
| 31. PERFORATION RE | CORD (Interval, 8) | • | | 32. A | CID. SHOT. I | RACTURE, CEMEN | T SQUEEZE, ETC. |
| | | H E | J. E. | DEPTH INTERV | AL (MD) | AMOUNT AND KIN | D OF MATERIAL USED |
| | NONE | | • | | | | |
| | | | | | | | 2 2 14 |
| | | | | | | Port | V part 19 |
| 33.• | | | | DUCTION | | | |
| DATE FIRST PRODUCT | PROD | UCTION METHOD (| Flowing, gas lift, p | umping—size and | type of pump | | STATUS (Producing or st-in) |
| NONE | HOURS TESTED | CHOKE SIZE | PROD'N. FOR | OIL-BBL. | GAS-MCF | WATER-BB | L. GAS-OIL BATIO |
| | | | TEST PERIOD | | | | 0.000.2.000.000 |
| FLOW. TUBING PRESS. | CASING PRESSU | RE CALCULATED 24-HOUR BA | | GAS-MCF | · | ATERRBL. | OIL GEAVITI-API (CORR.) |
| 34. DISPOSITION OF | AB (Sold, used for | r fuel, vented, etc. |) | | | TEST WITNE | SSED BY |
| | | | | <i>:</i> | | | |
| 35. LIST OF ATTACH | MENTS | | | | | | |
| 36 I hereby contide | that the fores- | ne and attached | Information (= c- | plote and ac | un dat t | from all available | • |
| oo, i deleny certify | SS. | and attached | intormation 18 Com | piete and correct | as aetermined | irom all available i | records |
| SIGNED | 14 cm | 7/ | TITLE _ | <u>Operator</u> | | DAT | E 11/4/76 |