UNITED STATES : ... DEPARTMENT OF THE INTERIOR

FORM APPROVED

	Expires, Ju	1004-0135 11y 31, 2010
5 Lease Se NMNN	erial No. 10467930	

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRII	PLICATE - Other instructions on rev	verse side.	7 If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☐ Gas Well ☐ Oth	8 Well Name and No DALE H PARKE A TR 1 37						
2 Name of Operator PREMIER OIL & GAS COMPA	Contact DEBORA W ANY E-Mail premier@marbob.com	ILBOURN	9 API Well No. 30-015-36929				
3a. Address P O BOX 1246 ARTESIA, NM 88211-1256	3b. Phone No Ph. 575-74	o (include area code) 48-3303	10. Field and Pool, or Exploratory LOCO HILLS; GLORIETA/YESO				
4 Location of Well (Footage, Sec. 7	. R., M., or Survey Description)	MECEIVED	11. County or Parish, and State				
Sec 15 T17S R30E SWSE 34	0FSL 1650FEL	DEC 14 2009	EDDY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO INDICATE	PAGORA OF MOTICE, F	REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Dee	, -	ction (Start/Resume)				
Subsequent Report		cture Treat Reclar					
	. —	w Construction Recom	Drilling Operation				
Final Abandonment Notice		g and Abandon Tempo g Back Water	marily Abandon				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) SPUD WELL @8:00 PM ON 11/23/09. DRLD 17 1/2" HOLE TO 380' @11:00 PM ON 11/23/09. RAN 9 JTS (381.31') 13 3/8" 48# \$\$\$ 8RD STC CSG TO 379'. CMTD W/450 SX P+, PD @6:26 AM ON 11/24/09, CIRC 57 SX TO BINS. WOC 18 HRS. DO 5' BELOW FS W/10# BRINE - NO LOSS OF CIRC. 11/25/09 @5:30 PM DRLD 11" HOLE TO 1305'. RAN 31 JTS (1306.20') 8 5/8" 24# J-55 8RD STC CSG TO 11/25/09 @5:30 PM DRLD 11" HOLE TO 1305'. RAN 31 JTS (1306.20') 8 5/8" 24# J-55 8RD STC CSG TO							
TAG TOC @400'. CMT 25 - 5	10	3.20') 8 5/8" 24# J-55 8RD S 1:41 PM ON 11/25/09, DNC IPE. PMP 2 BBLS (8 SX) C	TC CSG TO RIH W/1" PIPE & MT TO SURF. WOC 18				
14. Thereby certify that the foregoing is true and correct. Electronic Submission #78055 verified by the BLM Well Information System For PREMIER OIL & GAS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/30/2009 () Name (Printed/Typed) DEBORA WILBOURN Title AGENT							
Signature (Electronic S		Date 11/28/2009					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		Title ACCEP1	ED FOR RECORD Date				
certify that the applicant holds legal or eq which would entitle the applicant to cond		Office: DE	ictin Winklan				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter v		make to any department or agency of the United				