

UNITED STATES
DEPARTMENT OF THE INTERIOR **OOD-ARTESIA**
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO., INC.

3a. Address **801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TX. 76102-6881**

3b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT C. 990' FNL. 2160' FEL. SEC 12, T17S. R30E

5. Lease Serial No.
NMNM 2748

RECEIVED

6. If Indian, Allottee or Tribe Name

DEC 21 2009

7. If Unit or CA Agreement, Name and/or No.

NMOC D ARTESIA

8. Well Name and No.

GISSLER B #53

9. API Well No.

30-015-37242 S1

10. Field and Pool, or Exploratory Area

CEDAR LAKE GLORIETA YESO

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	AWAITING COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/01/2009 Notify BLM/Jim Amos to start location. **10/05-13/09** Build location, install closed loop system, drill rat & mouse hole, set 90' of 16" conductor pipe. **11/09/09** MIRU Rig #5, Notiy BLM/Jerry Blakely of spud time plan. **Spud well @ 7:00 AM 11/09/2009.** Drill to 414', lost returns @ 260', partial returns to 414'. Set 10 jts (414') 10-3/4" 32.75# H40 ST&C casing w/ notched collar on btm & insert in first collar. Use 6 centralizers with btm three collars thd locked. Howco cement w/150 sks thixo and 308 sks CL "C" w/ 2% CaCl2. WOC. Had cement to surface. BLM Richard Carrasco on site for cement job. **11/10/09** NU wellhead, NU hydril, had Enchantment test hydril to 2000# as required; Held ok. **11/10-22/2009** Drill from 414' to 6018' (TD.) Had water flow, approx 2530' to 6018', from 20 BWPH to 40 BWPH. **11/23/09** RU Halco, run DLL, Micro-Guard, DSN, SGR & SD logs to 5982'. Run 140 jts (6018') 7" 23# J55 R3 LT&C casing, DVT @ 2588', Top 75 jts. has external RYT-WRAP csg FC @ 5970'. **11/24/2009** Halco pump 1st of 750 sks 50/50 POZ mix-had cmt to surface. Open DVT. Pump 2nd stage of 1000 sks Lite C w/2% CaCl2, tail w/100 sks Cl C. No cement to surface. WOC. Contact BLM's Bob Hoskins. **11/25/09** Open BOP, No water flow, ND BOP, RIH w/1", tag cmt @ 213', cmt annulus w/ 39 sks Prem Plus. Had cmt to surface. Notified Tony w/BLM. L/D 1", & BOP stack. **Release Rig @ 6:00 PM 11/25/2009. Wait on completion..**

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

MARK A. JACOBY

Title **ENGINEERING MANAGER**

Signature

Mark A. Jacoby

Date

12 / 01 / 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

DEC 16 2009

/s/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

WML