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	DEC 3 0 2009
Submit One Copy To Appropriate District Office State of New Mexico	NMOCD ARTESIA Form C-103 March 18, 2009
1020 11. 1101000, 1111 002 10	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	36-015-02888 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE
1220 S. St. Francis Dr., Santa Fe, NM 87505	FD-4
	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number (
Marks + Garner froduction	9. OGRID Number
P.O. 80x 1089	10. Pool name or Wildcat Cave Pool/GB SA
4. Well Location Unit Letter 5: 990 feet from the w line and 60 feet from the w line	
Section H Township / X Range HE NMPM County Edd V	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	☐ ALTERING CASING ☐ ' ING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗆
	dy for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	d. (1 oured offsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE JUENTON WELBOANE-MAIL: QUELBORNED	DATE (2-22-09
HOR State 1 Ice I mil	
APPROVED BY: David Livy TITLE Field Supervi	50 DATE 12-31-09