

Submit Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

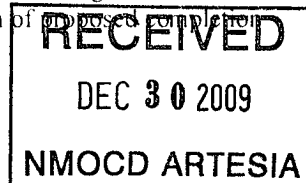
WELL API NO. 30-015-25456
5. Indicate Type of Lease FEDERAL, STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease No. NMLC028731B
7. Lease Name or Unit Agreement Name Dodd Federal Unit
8. Well Number 25
9. OGRID Number 14049
10. Pool name or Wildcat Grbg Jackson SR Q Grbg SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> WIW	
2. Name of Operator Marbob Energy Corporation	
3. Address of Operator PO Box 227, Artesia, NM 88211-0227	
4. Well Location Unit Letter <u>D</u> : <u>75</u> feet from the <u>North</u> line and <u>1295</u> feet from the <u>West</u> line Section <u>14</u> Township <u>17S</u> Range <u>29E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.



11/12/09 - Pressure tested tubing/casing annulus to 520# for 30 minutes. Lost 15# in 30 minutes. Test passed.
Test witnessed and original chart retained by Darold Gray w/ OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE Production Manager DATE 12/29/09

Type or print name Diana J. Briggs E-mail address: production@marbob.com Telephone No. (575) 748-3303

For State Use Only

APPROVED BY: Reuben Lopez TITLE Compliance Officer DATE 1/6/10
Conditions of Approval (if any):

**MARBOB ENERGY CORPORATION
DODD FEDERAL UNIT #25 - WIW
75 FNL 1295 FWL, SEC. 14-T17S-R29E, UNIT D
30-015-25456, GRBG JACKSON; SR-Q-GRBG-SA
EDDY COUNTY, NM**

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- 11/10/09 FIX CSG: 8:00 A.M. RU. MOVE PIPE RACKS, WORKSTRING & REVERSE UT IN ND W/H RLS AD-1, NU BOP & ENVIR PAN. POOH W/ PKR. PU BIT & SCRAPER & 2 7/8" WORKSTRING. RIH TO 4340'. POOH W/ BIT & SCRAPER PU PKR & RBP. RIH & SET RBP @ 4025'. PUH & SET PKR @ 4005'. TEST RBP TO 1690#. HELD GOOD. TEST CSG TO 690#. LOST 35# IN 35 MINS. RLS PKR. SD
- 11/11/09 7:00 A M TEST CSG TO 680# LOST 30# IN 30 MINS. RLS RBP. POOH & LD WORKSTRING PU REDRESSED NP 5 1/2" X 2 7/8" AD-1 W/ 40K SHEAR RING. RIH TO 4025' W/ 125 JTS 2 7/8" PC TBG. CIRC HOLE W/ 100 BBLs PKR FL SET PKR. NU W/H. TEST BACKSIDE TO 550#.
- 11/12/09 8:00 A M. MEET OCD REP DAROLD GRAY. HAD SAFETY MTG. TIE ONTO CSG. RAN 30 MIN CHART @ 520#. LOST 15# IN 30 MINS. PASSED TEST. MARBOB PMPR (BOB) OPEN WELL FOR INJECTING FINAL REPORT.

TUBING DETAIL

125 JTS 2 7/8" J-55 PC TBG

5 1/2" X 2 7/8" NP AD-1 PKR @ 4025'