Form 3160-5	UNITED STATES	OCD Artesia	FORM APPROVED
(April 2004)	DEPARTMENT OF THE INTERIO		OM B No. 1004-0137 Expires. March 31, 2007
	BUREAU OF LAND MANAGEMEN	T	5. Lease Serial No.
SUNDA	Y NOTICES AND REPORTS	ON WELLS	NMNM-67103
Do not use abandoned	this form for proposals to drill of well. Use Form 3160-3 (APD) for	r to re-enter an such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN T	RIPLICATE- Other instructions	on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well 🖂	☐ Gas Well □□ Other		8. Well Name and No.
2. Name of Operator Laguna Grande, LLC			Laguna Grande Federal #1 9. API Well No.
3a Address 601 W. 2nd Street, Suite #1		No. (include area code)	30-015-21636 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Se	ec., T., R., M., or Survey Description)	ZEIV ED	Und Laguna Salado Bone Spring
1380' FSL & 990' FEL Sec 28-T23-R29E	1	3 1 2009	11. County or Parish, State Eddy County, New Mexico
12. CHECK	APPROPRIATE BOX(ES)	MARURE OF AICHCE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Decpen	` <u> </u>	(Start/Resume) Water Shut-Off
	Alter Casing Fracture Casing Repair New Co	Treat Reclamation	
Subsequent Report		1 Abandon Temporarily	
Final Abandonment Notice			
Attach the Bond under white following completion of the	ch the work will be performed or provide the Bond e involved operations. If the operation results in a m Final Abandonment Notices shall be filed only aft eady for final inspection.)	No. on file with BLM/BIA. Re sultiple completion or recomplet	nd true vertical depths of all pertinent markers and zones. equired subsequent reports shall be filed within 30 days tion in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has
then 160–3/4" rods + concrete base for pum engine as prime mover Pressure up to 500 psi witnessed by BLM CR Make repairs to separ- rate with 2000 psi FCI	107—7/8" rods. Seat pump and space out. It ping unit. Set new Snelson Permian 456-306. The strokes in 3 strokes. Execute natural gas contract vice Richard Carrasco. The strokes is the strokes of 12/7/2009 set. Contact Wildcat Measurement for gas and a strokes is the strokes of 12/7/2009 set. Contact Wildcat Measurement for gas and set.	Hang well on clamp. Rig do 144 pumping unit. Install unit. Plumb in natural gas e with Las Animas pipeline. Out 1500 hrs. First gas sales alysis. Gas analysis and we	ith 1.25" X 16' gas anchor, 6—1.5" K Bars and own and move out workover rig. Move in and set new Deutz DEU-GF3L913-7656-M natural gas ingine. Run engine and stroke pumping unit. Calibrate Total Flow gas meter on 12/4/2009 and through meter run on 12/07/2009 with 218 mcf/d il completion report to follow. Move off unused
report.	nd move tank into fire wall area for addition	at water tank. Hew side s	ecurity diagram will be submitted with completion
Well is currently back	into a producing status as POW.		
14 Thereby certify that the	foregoing is true and correct		
Name (Printed/Typed, Ron Rutherf		Title Operations / Ma	anaging Member
Signature (Replace 1	Date	ACCEPTED FOR RECORD
	THE SPACE FOR FEDERA	AL OR STATE OFFI	
,			DEC 2.0 2000
certify that the applicant holds	are attached. Approval of this notice does not wa legal or equitable title to those rights in the subjec- ant to conduct operations thereon		WESLEY W INGRAM
Title 18 U.S.C. Section 1001 and		any person knowingly and will atter within its jurisdiction.	fully to make to Tany department of agency of the United
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(Instructions on page 2)