

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-26795  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
LG-1525

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other **REVISED**

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter H : 1980 feet from the North line and 660 feet from the East line  
Section 36 Township 19S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3582'GR

7. Lease Name or Unit Agreement Name  
State CO Com  
8. Well Number  
6  
9. OGRID Number  
025575  
10. Pool name or Wildcat  
North Dagger Draw Upper Penn

RECEIVED

JAN 08 2010

NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. NU BOP. RU all safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 7654' with 35' cement on top.
3. Spot 160' plug from 5380'-5540'. Reverse circulate clean. ~~5380~~ - 5464'
4. Spot 130' plug across the Bone Spring top from 3296'-3426'. Reverse circulate clean.
5. Spot 120' plug across the Glorieta top from 2021'-2141'. Reverse circulate clean.
6. Perforate 4 squeeze holes at 1140'. Attempt to establish circulation up the 7" x 9-5/8" annulus, but do not exceed 500 psi. If circulation cannot be established, set 150' plug from 990'-1140'. If circulation is established set 150' plug inside and outside 7" casing. WOC and tag, reset if necessary.
7. Perforate 4 squeeze holes at 150'. Attempt to establish circulation up the 7" x 9-5/8" annulus, but do not exceed 500 psi. If circulation cannot be established, set 150' plug to the surface. If circulation is established, tie onto the 7" casing and pump a plug from surface to 150' inside and outside of the 7" casing. WOC and tag, reset if necessary.
8. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 7, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: PRH TITLE Approval Granted providing work is complete by 3/11/2010 DATE 1/11/2010

Conditions of Approval (if any):

Notify OCD 24 hrs. prior  
to any work done.

WELL NAME: State CO Com #6 FIELD: Dagger Draw

LOCATION: 1,980' FNL & 660' FEL of Section 36-19S-24E Eddy Co., NM

GL: 3,582' ZERO: KB:

SPUD DATE: 9/16/91 COMPLETION DATE: 11/11/91

COMMENTS: API No.: 30-015-26795

#### CASING PROGRAM

9-5/8" 36# J55 STC		1,090'
7" 26# J55 LTC	102'	
7" 23# N80 LTC	868'	
7" 23# J55 LTC	3,998'	
7" 26# J55 LTC	2,646'	
7" 26# N80 LTC	626'	8,240'
2-7/8 6.5# J55 EUE		

14-3/4" Hole

9-5/8" @ 1,090' w/1000 sx cmt

Calculated TOC @ 1,700'

8-3/4" Hole

DV Tool @ 5,614'

Canyon Perfs: 7,704-7,832'

PBTD: 8,150'  
TD: 8,240'

7" @ 8,240' w/  
1<sup>st</sup> Stage: 750 sx (Circ)  
2<sup>nd</sup> Stage: 1100 sx

**Before**

#### TOPS

SA	542'
Glorieta	2,091'
BS Lm	3,376'
3 <sup>rd</sup> BS	4,786'
Canyon Lm	7,556'
Canyon Dol	7,676'
B Cyn Dol	7,932'

Not to Scale  
10/14/09  
DC/Hill

WELL NAME: State CO Com #6 FIELD: Dagger Draw  
 LOCATION: 1,980' FNL & 660' FEL of Section 36-19S-24E Eddy Co., NM

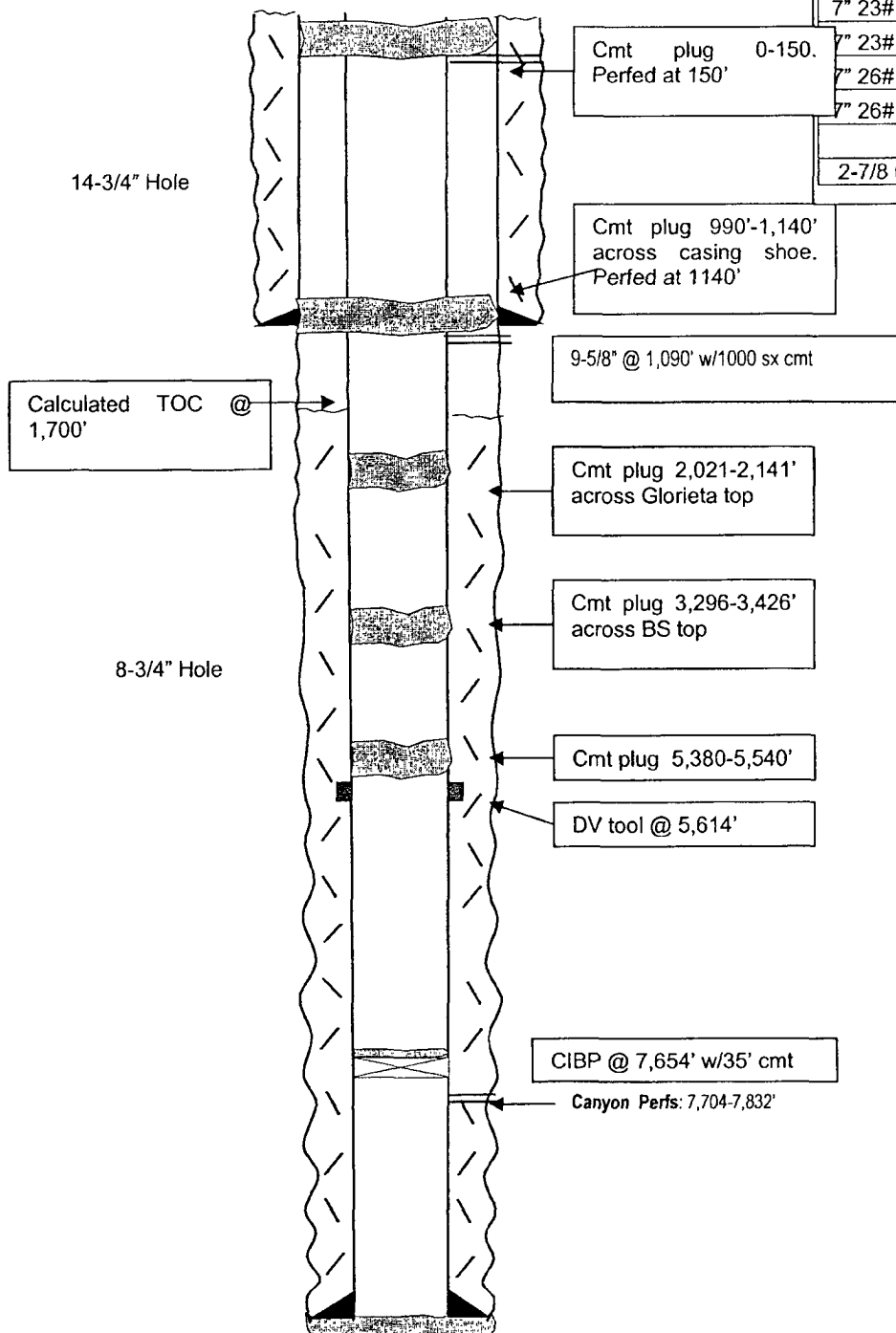
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