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NMOCD ARTESIA Submit One Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources March 18, 2009 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-005-63050 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM V-2982 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Quincy AMQ State PROPOSALS.) 8. Well Number 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other #7 2. Name of Operator 9. OGRID Number Hanson Operating Company, Inc. 009974 3. Address of Operator 10. Pool name or Wildcat P. O. Box 1515, Roswell, NM 88202-1515 Acme San Andres SE 4. Well Location Unit Letter \underline{F} : 1650 feet from the North line and 1650 feet from the West line Township 8 South Range 27 East NMPM Chaves County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3956' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** \Box COMMENCE DRILLING OPNS. P AND A

PULL OR ALTER CASING MULTIPLE COMPL		CASING/CEMENT JOB
OTHER:		
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
other production equipment. Anchors, dead men, tie downs and risers have been cut of the lifthis is a one-well lease or last remaining well on lease. OCD rules and the terms of the Operator's pit permit and closfrom lease and well location. All metal bolts and other materials have been removed. It is be removed.) All other environmental concerns have been addressed as	off at least to the hatter sure plan. Portable batter to the part of the hatter to th	y and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed ses have been removed. (Poured onsite concrete bases do not have
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
TYPE OR PRINT NAME <u>Carol J. Smith</u> For State Use Only	-	Production_Analyst DATE 12/11/2009 hanson@dfn.com PHONE: 575-622-7330
APPROVED BY: Reproved (if any):	TITLE_(TO KELENSE DATE 12/22/09