

CFO SPUD NOTICE

SPUD DATE: 11/12/10 APROX. SPUD TIME: 1700
 RECEIVED BY: Tony Tucker RECEIVED DATE: 11/12/10
 OPERATOR: Premier Oil & Gas LEASE NO: W770467923
 WELL NAME & NO: On API NO: 30-015-36761
 LEGALS: $\frac{1}{4}, \frac{1}{4}$ SEC: 15 T: 17 S R: 30 E:

RIG NAME & NUMBER: Caval02 COMPANY REP: Walter Royce
 PHONE NUMBER: (575) 340-2639 CEMENT COMPANY: HES
 INSPECTION NOTES:

OPERATOR INTENTIONS ON HOLE & CASING DESIGN									PLACEMENT OF CENTRALIZERS
HOLE			CASING						
	SIZE	DEPTH	SIZE	DEPTH	WEIGHT	GRADE	WITNESS		
SURFACE	17 1/2	350 1/2	13 3/8	350	48	H-40	☒ Y	☐ N	
INTERMEDIATE	11"	300 1/2	8 5/8	1300	24	J-55	☐ Y	☒ N	
PRODUCTION	7 7/8	6150	5 1/2	6150	17	J-55	☐ Y	☒ N	
INITIAL SPUD NOTICE REMARKS									
*Request documentation on cements to be used & cement wait time (Per COA)									

HOLE & CASING DESIGN AS APPROVED ON APD								MINIMUM CENTRALIZERS REQUIREMENTS	
HOLE		CASING							
	SIZE	DEPTH	SIZE	DEPTH	WEIGHT	GRADE	WITNESS		Starting with shoe joint, 1 per joint on the 1st 3 bottom joints
SURFACE							☐ Y ☐ N		
INTERMEDIATE							☐ Y ☐ N		
PRODUCTION							☐ Y ☐ N		

NOTE: Before installing BOP-check the "Wellhead Pressure Rating" against the required "BOP Test Pressure" for compatibility

ACTIVITY	BOP SIZE	WITNESS				INSPECTOR	DATE	REMARKS
SURF. CMT		☐	Y	☐	N			
SURF BOP		☐	Y	☐	N			
INT. CMT		☐	Y	☐	N			
INT. BOP		☐	Y	☐	N			

W.C. BOP		Required 500' above Wolfcamp if more than 20 days from last test.
OTHER		

LEAD REMARKS

INSPECTOR REMARKS

☐ WORKING FILE	☐ OFFICIAL FILE	DRILLING LOG BOOK
		☐ SURFACE
		☐ INTERMEDIATE
		☐ PRODUCTION

Nancy Agnew: 11/13/10

748-3303

3:30pm

C-144 - ~~Fixed~~