Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

DUNDAU OF LAIND MANAGEMENT	
	Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NMNM038457
Do not use this form for proposals to drill or to re-enter an	TCI Pro Allonia
abandoned well. Use form 3160-3 (APD) for such proposals	6. If Indian, Allottee

	I. Use form 3160-3 (APD) for		EIVED I	f Indian, Allottee or	Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side	2 2 2009 ⁷	f Unit or CA/Agreer	ment, Name and/or No.
1 Type of Well			8. 1	ell Name and No.	
Oil Well Gas Well Oth			ARTESIA		34 3
Name of Operator COG OPERATING LLC	Contact. KANI(E-Mail: kcarrillo@concho	CIA CARRILLO resources.com		API Well No. 30-015-37270-00)-X1
3a. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701 3b. Phone No (include area co				10. Field and Pool, or Exploratory UNDESIGNATED	
4 Location of Well (Footage, Sec., T. R. M., or Survey Description)		11.	11. County or Parish, and State		
Sec 34 T17S R30E NWSE 1375FSL 2555FEL			E	DDY COUNTY,	, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPOR	RT, OR OTHER	DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
- Notice of Intent	☐ Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off
Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation		☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	-	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	Temporarily .	Abandon	Drilling Operation
	☐ Convert to Injection	□ Plug Back	□ Water Dispos	sal	
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give surk will be performed or provide the Bo operations. If the operation results in pandonment Notices shall be filed only inal inspection)	nd No. on file with BLM/BIA a multiple completion or rec	A Required subseque ompletion in a new in	ent reports shall be a sterval, a Form 3160	filed within 30 days 0-4 shall be filed once
COG Operating LLC is respec	tfully asking permission for the	following:		J	
Intermediate Casing Cement	System				
Conditions require modification	n of the cement system and vo	lumes in the referenced	i well.		
after 12 ?? hole is drilled. Casing Size: 9 5/8?, Hole Size depth: 4,000?. Calculated Vo	Il be modified to be 20% in excee: 12 ??, Annular Volume: 0.31: lume: 1252.4 cu. Ft. Volume woCem, 5% BWOC Salt; 5 lbs/s.xx	31 cu ft /ft. Estimated o	asing setting u ft.		
14 I hereby certify that the foregoing is	true and correct				
	Electronic Submission #79027	TING LLC. sent to the C	arlsbad		
Name (Printed/Typed) KANICIA	CARRILLO	Title PREPA	RER	·	
Signature (Electronic S	Submission)	Date 12/18/2	009		
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE		
Approved By CHRISTOPHER WA	ALLS	TitlePETROLE	UM ENGINEER		Date 12/18/20
Conditions of approval, if any, are attache certify that the applicant holds legal or equal or equal to conduct the conduction of the con	uitable title to those rights in the subject	orrant or lease Office Carlsba	d		

Additional data for EC transaction #79027 that would not fit on the form

32. Additional remarks, continued

Tail Slurry: Class C neat, 14.76 ppg, yield 1.33 cu ft/sx Volumes: 1025 sxs Lead (1917 cu ft) and 300 sxs Tail (399 cu ft) total of 2316 cu ft.