Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources			June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-37328	
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	S			o. State Off & Gas Lease No.	
87505	87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C			SUCH	MARATHON 25 STATE	
PROPOSALS.)		I RE	CEIVED	8. Well Number #29	
	Gas Well Other	7		,	
2. Name of Operator		JA	N 07 2010	9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P.				10 Paul nome or Wildoot (51200)	
3. Address of Operator		OMN	CD ARTESIA	10. Pool name or Wildcat: (51300) Red Lake, Queen-Grayburg-San Andres	
4. Well Location					
Unit Letter C: 450 feet from the NORTH line and 2285 feet from the WEST line					
Section 25 Township 17-S Range 28-E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3686' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CA					
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					
DOWNHOLE COMMINGLE			CASING/CEIVIEN I	30B 🖂	
DOWN TOLE COMMITTEE					
OTHER: OTHER: Spuc			& Surface & Production Casings		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
C. 1. 11. 10/10/00 D. 21. 110.1/00 L. 1. 1. 10.5/00/04/LT.57					
Spud well on 12/18/09. Drilled 12-1/4" hole to 445'. Landed 8-5/8" 24# J-55 csg @ 435'. Cmted lead w/175 sx (236 cf) C cmt w/2%					
Cacl2 & 1/8# p-e-flake. Tailed w/200 sx (270 cf) C cmt w/2% Cacl2. Circ 96 sx cmt to surface. On 12/19/09, PT 8-5/8" csg to 1000 psi for 30 min – OK.					
101 30 mig - OK.					
Drilled 7-7/8" hole to TD3335' on 12/	/29/09. Ran open hole log	s. Lande	ed 5-1/2" 17# J-55 c	esg @ 3319'. Cmted lead w/375 sx (709 cf)	
35/65 poz C cmt w/0.125# p-e-flake, 3# salt, & 3# gilsonite & tailed w/400 sx (532 cf) C cmt w/0.125# p-e-flake, 0.4% Lap-1, 0.5%					
				pressure test the 5-1/2" csg during completion	
operations.					
				,	
Spud Date: 12/18/09			g Release Date:	12/30/09	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Mediciner TITLE Petroleum Engineer - Agent DATE 1/6/10					
SIGNATURE TITLE Petroleum Engineer - Agent DATE 1/6/10					
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573					
For State Use Only					
APPROVED BY:	cque for TITLE		reoloasa	DATE \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Conditions of Approval (if any): / U					