

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

RECEIVED

JAN - 5 2010

NMCD-ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL-2261 FNL 656FEL SENE(H) Sec 23 T22S R31E

BH-1930 FNL 1980FEL SWNE(G) " " "

5. Lease Serial No.

NMNM62589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 23 #9

9. API Well No.

30-015- 37334

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Amend

Intermediate/Prod

Casing & Cementing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/29/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

DEC 30 2009

WESLEY W. INGRAM
PETROLEUM ENGINEER

OXY USA Inc.
Federal 23 #9
API No. 30-015-37334

1. Cementing Program (Changes from Original APD):

Intermediate Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sx	PPG	Ft3/sx
Intermediate (TOC: 0 ft - Surface)						
Lead: 0 ft – 3738 ft (150% Excess)	950	3738 ft	Halliburton Light Premium Plus + 5% Salt + 5 lb/sk Gilsonite + 0.125 lb/sk Poly-E-Flake	9.30	12.9	1.85
Tail: 3738 ft – 4220 ft (150% Excess)	200	482 ft	Halliburton Premium Plus + 1% WellLife 734	6.38	14.8	1.34

Production Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sx	PPG	Ft3/sx
Production (TOC: 6000 ft) 1st Stage						
Lead: 6000 ft – 8604 ft (100% Excess)	580	2600'	Halliburton Super H + 0.5% Halad(R)-344 + 0.4% CFR-3 + 5 lb/sk Gilsonite + 1 lb/sk Salt + 0.3% HR-800	7.85	13.2	1.62
DV Tool @ 6000 ft						
Production (TOC: 4270 ft) 2nd Stage						
Lead: 4270 ft – 6000 ft (200% Excess)	560	1730'	Halliburton Super H + 0.5% Halad(R)-344 + 0.4% CFR-3 + 5 lb/sk Gilsonite + 1pps Salt	7.84	13.2	1.61
Pack Off Stage Tool (POST) @ 4270 ft						
Production (TOC: Surface) 3rd Stage						
Lead: 0' – 3774 ft (35% Excess)	460	3774 ft	Halliburton Light Premium Plus	11.00	12.4	1.98
Tail: 3774 ft – 4270 ft (35% Excess)	100	496 ft	Halliburton Premium Plus Cement	6.34	14.8	1.33

Cement Summary:

Casing	Hole Size	Interval	TOC	Comp.Strength (24 hrs)
8 5/8" 32# J55 LTC	10 5/8"	0 – 4220 ft	Surface	650 psi Lead 1343 psi Tail
5 1/2" 17# J55 LTC	7 7/8"	0 – 8604 ft	Surface	560 psi Lead 1536 psi Tail