Office Engage Mineral	New Mexico	Form C-103 FM
1625 N. French Dr , Hobbs, NM 88240	s and Natural Resources	WELL API NO.
1501 W Gland Ave, Artesia, NW 66210	VATION DIVISION	30-015-26115 5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410	h St. Francis Dr. Se, NM 87505	STATE STATE 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		K-6385
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Catclaw AGM State Com
1. Type of Well: Oil Well Gas Well Other—P&A		8. Well Number
2. Name of Operator	RECEIVED	9. OGRID Number
Yates Petroleum Corporation	JAN 1 2 2010	025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		North Dagger Draw Upper Penn
4. Well Location	NMOCD ARTESIA	
Unit Letter F: 1980 feet from the Section 2 Township	North line and 20S Range 24E	1980 feet from the West line NMPM Eddy County
Section 2 Township 20S Range 24E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3658'GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		RK ALTERING CASING
TEMPORARILY ABANDON	☐ COMMENCE DR ☐ CASING/CEMEN	RILLING OPNS.□ P AND A □
DOWNHOLE COMMINGLE	O/ONTO/OEMIEN	
OTHER: 13. Describe proposed or completed operations. (Clear)	OTHER:	ad give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12/23/09-12/27/09 – MIRU pulling unit. Unseated pump.		
12/28/09 - Pumped 70 bbls. POOH with tubing. Pumped 350 bbls. Did not circulate. Pumped a 40 sx Class "H" cement plug.		
Displaced with 6 bbls. Let cement fall 5 min. Spotted plug at 9126'. TOC at 8907'. Pumped 40 bbls to clear tubing. 12/29/09 – Tagged plug at 8875'. RIH with gauge ring and junk basket to 7650'. Set a 7" CIBP at 7638'. Made 2 runs cement to give		
35' on top. Tested plug and casing to 1000 psi, good.		
12/30/09 - Circulated well with 275 bbls mud gel and brine water. Spotted 60 sx Class "C" cement at 5649'. Displaced with 30.6 bbls mud. TOC at 5281'. Spotted 25 sx Class "C" cement at 3342'. TOC at 3189'. Spotted 25 sx Class "C" cement at 1959'. Displaced with		
10.5 bbls. TOC at 1806'. Spotted 25 sx Class "C" cement at 1285'. Displaced with 6.6 bbls mud.		
12/31/09-1/3/10 - Tagged plug at 1137'. Circulated hole with 25 sx Class "C" cement at 145'. Topped well off with cement. RD pulling unit. Cleaned location and moved unit off location.		
1/6/10 – Dig out cellar and cut off wellhead. Installed dry hole marker. Cover up cellar and cut off anchors. Cleaned location. WELL IS PLUGGED AND ABANDONED .		
Spud Date: Rig	Palaga Data	potential
Spud Date.	Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Compliance Supervisor DATE January 7, 2010		
Type or print name Tina Huerta E-mail address: tinah@vatespetrolenta.com only.PHONE: 575-748-4168		
For State Use Only	Liability under bond is retained	of Well Plugging)
APPROVED BY: TIT: Conditions of Approval (if any):		Neh Page under DATE / //a / TO