

Submit 3 Copies To Appropriate District
Office
District I
1625 N. Frsnch Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015- 34742 35253
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		RECEIVED JAN 08 2010 NMOCD ARTESIA
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Texaco BE	
2. Name of Operator COG Operating LLC	8. Well Number 8	
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701	9. OGRID Number 229137	
Well Location Unit Letter <u>B</u> : <u>330'</u> feet from the <u>North</u> line and <u>2310'</u> feet from the <u>East</u> line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		10. Pool name or Wildcat 96718 Loco Hills;Glorieta,Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3680 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: Convert in injection <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating, LLC would like permission to convert this oil well into an injection well.

Please see the attached procedure.

DENIED. You must APPLY FOR A PERMIT FROM THE
OCD. REFERENCE NMAZ 19.5.26.8
RT-NMOCD
1/13/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE K. Carrillo TITLE Regulatory Analyst DATE 1/06/10

Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com Telephone No. 432-685-4332
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

COG Operating Procedure
Texaco BE #8
Loco Hills Field
Eddy County, NM
TWP: 17 S – Range: 30 E – Sec . 16

Objective: Convert the well from a Paddock and Blineberry producer to a Paddock and Blineberry water injection well. (Pumping unit will be moved prior to conversion.)

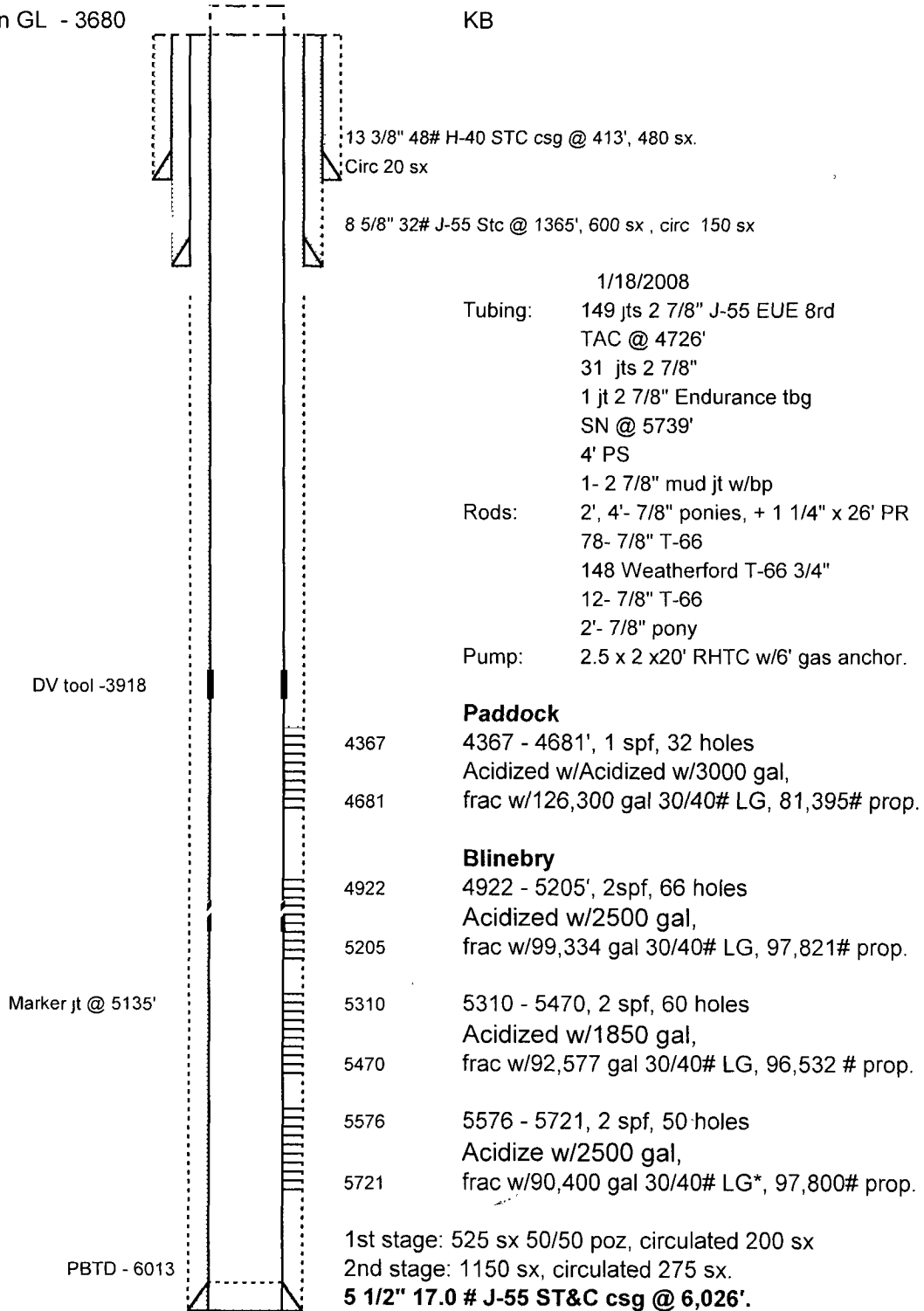
1. MIRU, Tag PBTD, POH w rods, pump, and tbg. (PBTD @ 6013')
2. Run a 4 ¾" bit and 5 ½" csg scraper and clean out to PBTD.
3. TIH w PKR and 2 7/8" tbg and set PKR @ 5476'.
4. Acidize Blineberry perms 5576'-5721' with 1,000 g 15%. Flowback and swab if necessary.
5. TIH w PKR and RBP and set RBP @5550' and PKR at 5250'.
6. Acidize Blineberry perms 5310'-5470' with 1,000 g 15%. Flowback and swab if necessary.
7. TIH w PKR and RBP and set RBP @ 5260' and PKR @4822'.
8. Acidize the Blineberry perms 4922'-5205' with 1,000 g 15%. Flowback and swab if necessary.
9. TIH w PKR and RBP and set RBP @ 4750' and PKR @ 4267'.
10. Acidize the Paddock perms 4367'-4681' with 1,000 g 15%. Flowback and swab if necessary.
11. TIH with 2 7/8" injection tbg and injection PKR and set PKR at 4267'. Test csg and tbg to 2000 psi. Circulate 65 bbls of PKR fluid between 2 7/8" tbg and 5 ½" csg.
12. Begin injection as permitted on the C108.

Concho

Lease & Well # Texaco BE #8

Elevation GL - 3680

KB



Concho

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Elevation GL - 3680

KB

