

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

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DEC 22 2009

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Serial No NMLC 02952B
2 Name of Operator BOPCO, L. P.	6 If Indian, Allottee or Tribe Name
3a Address P. O. Box 2760 Midland, TX 79702	7 If Unit or CA/Agreement, Name and/or No
3b Phone No. (include area code) 432-683-2277	8 Well Name and No. James Ranch Unit #104H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: SENW, 2000' FNL, 1730' FWL, Sec 36, T22S, R30E, Lat N32.35034, Lon W103.83733 BHL: SENW, 597' FNL, 350' FWL, Sec 35, T22S, R30E, Lat N32.35424, Lon W103.85919	9 API Well No 30-015-37271
	10 Field and Pool, or Exploratory Area Nash Draw (Dela, BS, Avalon Sd)
	11 County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drig Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Spud well on 10/31/2009. Drig 17-1/2" hole to 620'. Ran 15 jts 13-3/8", 48#, H-40, STC csg set at 620'. Cmt w/225 sks Premium Plus C + additives (wt 13.5, yld 1.75) followed by 310 sks Premium Plus C + 2% CaCl2 (wt 14.8, yld 1.35). Disp w/94.6 bbls FW. Circ 121 sks to surf. WOC 24 hrs. Tst BOPE, hydrl, chokes, choke manifold, kelly valves, TIW valve, pipe & blind rams, mudcross & kill line. Tested to 250 psi. low, 3000 psi. high. Drig 12-1/4" hole to 3834'. Ran 90 jts 9-5/8", 40#, J-55, LTC, set at 3829'. Cmt w/1100 sk EconoCem-HLC + additives (wt 12.90, yld 1.88) followed by 250 sk HalCem Premium Plus C (wt 14.8, yld 1.33). Disp w/285 bbls FW. Circ 403 sk to surf. Tst BOPE (Blind rams, pipe rams, stack body, kill line, choke line, choke manifold, kelly, upr & lwr kelly valves, BOP, floor safety valve, mud lines, stand pipe, & choke manifold) to 250 psi low & 3000 psi high. WOC 24 hrs. Tst csg to 1500 psig, held ok. Drig 8-3/4" hole to 7700'. Ran 194 jts 7", 23#, HCP-110, LTC csg set at 7699'. DV tool at 5018.2'. Cmt in two stages. 1st stage cmt w/170 sk Halco Tuned Light + additives (wt 9.7, yld 3.13) followed by 210 sk HalCem-H + additives (wt 15.2, yld 1.28). Disp w/31 bbls FW & 270 bbls mud. Opened DV tool. Circ 235 sk to surf. Cmt 2nd stage w/525 sk EconoCem-HLC + additives (wt 12.6, yld 1.95) followed by 100 sk HalCem Premium Plus C (wt 14.8, yld 1.33). Disp w/30 bbls FW & 168 bbls mud. Bump plug Circ 32 sk to pit. Tst BOPE (Blind rams, pipe rams, stack body, kill line, choke line, choke, kelly, upr & lwr kelly valves, BOP, floor safety valve, mud lines, stand pipe, & choke manifold) to 250 psi low & 3000 psi high. WOC 25.5 hrs. Tst csg to 1650 psig - held ok. Drig 6-1/8" hole to 14,132'. Ran 128 jts 4-1/2", 11.6#, HCP-110, LTC w/17 packers & sleeves followed by 21 jts 4-1/2", 11.6#, HCP-110 Ultra FJT csg. Top of liner @ 6786'. Disp w/350 bbls 2% KCL water. Drop ball & continue to disp w/166 bbls 2% KCL water. Set hanger w/20,000# and tst backside to 1000 psi. Tst liner top w/3000 psi, ok. Tst tubing head to 1000 psi. Rig released on 12/3/2009.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title Regulatory Clerk

Signature

Annette Childers

Date

12-14-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date DEC 18 2009

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any Federal or State agency or officer any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)