

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
SEP - 8 2009FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.

Other _____

2 Name of Operator

BEPCO, L.P.

3 Address

P.O. BOX 2760 MIDLAND TX 79702-2760

3.a Phone No. (Include area code)

(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface UL E, 1650' FNL, 660' FWL, LAT. N 32.496361, LONG W 103.99639

At top prod. interval reported below SAME

At total depth SAME

14 Date Spudded

08/26/2007

15 Date T D Reached

10/22/2007

16 Date Completed

☐ D & A ☒ Ready to Prod

09/16/2008

17 Elevations (DF, RKB, RT, GL)*

3406' GL

18 Total Depth MD 12966'
TVD19 Plug Back T.D MD 12868'
TVD20 Depth Bridge Plug Set MD
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)

LDT-CNL-GR; HLA-CFL-GR

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	94#	0'	687'		1233 SXS		0' CIRC	
17-1/2"	13-3/8"	48 &	0'	1864'		1750 SXS		0' TOP OUT	
12-1/4"	9-5/8"	54.5#	0'	3143'		1495 SXS		0' CIRC	
8-3/4"	5-1/2"	40#	0"	12950'	7508'	1190 STG 1		7508' CIRC	
		17#				1095 STG 2		1968' TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	12750'	12740'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	12131'	12899'	12768-12840'	0.380	52	PRODUCING
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12768-12840'	FRAC W/ 84756 GALS 40# LINEAR 70Q BINARY FOAM.SYSTEM & 81981#S 18/40 ULTRPROP

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/17/08	09/19/08	24	→	0	483	201			FLOWING
Choice Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
21/64"	SI 750	700	→				NA	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

S/ DAVID R. GLASS

SEP 28 2008

DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers


Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				T/RUSTLER	958'
				T/TANSIL	1655'
				T/CAPITAN REEF	1970'
				T/BELL CANYON	3570'
				T/BONE SPRING	6745'
				T/WOLFCAMP	9994'
				T/STRAWN	11126'
				T/ATOKA	11500'
				T/MORROW	12131'
				T/BARNETT	12900'

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes.

☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other
Inclination Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORE Title SENIOR PRODUCTION CLERKSignature  Date 09/23/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.