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Office
District I
1625 N. French Dr., Hobbs, NM 87240
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1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28431
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B & B 22
8. Well Number 7
9. OGRID Number 015742
10. Pool name or Wildcat North Seven Rivers; Glorietta Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Nearburg Producing Company	3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3455		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Work performed during plugback ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached the work performed during the plugback to the Glorietta Yeso formation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 1/12/10
sjordan@nearburg.com

Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com PHONE 432/818-2950

For State Use Only

APPROVED BY [Signature] TITLE Geologist DATE 1/19/10
Conditions of Approval (if any):

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

B & B #7

1,650' FNL and 990' FEL, Section 22, T19S, R25E

Dagger Draw; Upper Penn, North

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 11/04/09 Move rig from B&B 22 #4. MIRU Lucky Services pulling unit. Unhang well. POOH w/ 1 1/2" x 26' PR w/ 1 3/4" x 16' PRL, (2) 1" x 6' x 6' T-66 pony rod subs, w/ SHTC. Unseat pump. Let fluid equalize. POOH & LD (3) 1" x 25' T-66 rods w/ SHTC. PU polish rod & liner w/ stuffing box to stack well out. SDFN. Will fish POOH & LD rods in the AM. Current Operation This AM: POH w/ rods.
- 11/05/09 POOH & LD 1 1/2" x 26' PR w/ 1 3/4" x 16' PRL & stuffing box. POOH & LD (81) 1" x 25' EL rods w/ SHTC, (13) 7/8" x 25' T-66 rods w/ FHTC, (199) 7/8" x 25' EL rods w/ FHTC, (12) 1" x 25' T-66 rods w/ SHTC, 2 1/2" x 1 1/2" x 24' RHBC HVR pump w/ 1 1/4" x 20' gas anchor. Pump was full of paraffin. Had Malone backhoe w/ forks bundle all rods & haul to yard. Backhoe set pipe racks after loading rods. ND WH. Release TAC. NU BOP. RU ESP spooler to spool out 3/8" sst cap tbg used for chem injection. POOH standing back 239 jts- 2 7/8" N-80 6.5# EUE 8rd tubing, 2 7/8" x 7" TAC w/ 45k shear. POOH & LD 1 jt- 2 7/8" N-80 tbg, 2 7/8" API SSN, 2 7/8" x 4' Perforated tbg sub, 2 jts- 2 7/8" N-80 tbg (bull plugged as mud jts) on racks. RDMO ESP spooler. MIRU JSI electricline truck to RIH w/ 5.719" gauge ring/JB/CCL to 7665'. POOH w/ gauge ring. RIH w/ GR/CCL to log well from 7630' up to 3850' and correlate w/ Schlumberger "Platform Express" log dated 6-4-97. POOH w/ GR/CCL tools. RIH w/ 5.61" Alpha CIBP for 7" csg w/ CCL & get on depth to set CIBP @ 7640'. POOH w/ setting tool. RIH w/ cmt dump bailer making 2 runs leaving 35' cmt on top of CIBP. RDMO JSI electricline truck. SDFN. Will RIH w/ 2 7/8" tbg in the AM to spot abandonment mud in csg from TOC up to 3850'. Current Operation This AM: RIH /tbg.
- 11/06/09 Open BOP blinds. RIH w/ 2 7/8" x 4' Perf tbg sub (bull plugged) on btm of 238 jts- 2 7/8" N-80 tbg to tag TOC @ 7605'. POOH w/ 1 jt- 2 7/8" tbg leaving EOT @ 7574'. RU TRM pump truck to tbg to pump 150 Bbls 10# salt gel (abandonment mud) to spot in csg from TOC up to +/- 3850' (just above where we'll set top plug). Pumped 22 Bbls fresh wtr following mud to flush to 3850'. RDMO TRM pump truck. POOH w/ 237 jts- 2 7/8" N-80 tubing, 2 7/8" x 4' Perf tbg sub w/ bullplug. RU Hydrostatic Tbg scanners to scan 2 7/8" tbg while POOH. Had 237 jts scanned- (110 yellow band), (67 blue band), (46 green band) and (14 red band or junk). Stood back 110 jts 2 7/8" tbg in derrick. RDMO Hydrostatic Tbg scanners. MIRU JSI electricline truck to RIH w/ 5.61" Alpha CIBP/CCL and correlate & set @ 6090'. POOH w/ setting tool. Made 2 cmt dump bailer runs putting 35' cmt on top of CIBP w/ TOC @ 6055'. RIH w/ 5.61" Alpha CIBP/CCL and correlate & set @ 3926'. POOH w/ setting tool. Made 2 cmt dump bailers runs putting 35' cmt on top of CIBP w/ TOC @ 3891'. RD JSI electricline truck. Close BOP blinds. SI well. SDFW. Will have Malone backhoe/forklift haul blue, green and red band tbg to yard Monday AM. Will have JSI run GR/CCL/CBL log on Monday AM. Current Operation: RU JSI to run GR/CCL/CBL log. RIH w/tbg. POOH w/tbg.

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1,650' FNL and 990' FEL, Section 22, T19S, R25E

Dagger Draw; Upper Penn, North

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

11/09/09 MIRU JSI electricline truck to RIH w/ GR/CCL/CBL tools to check cement bond from 3000' up to 2000' w/ 0# pressure. RIH w/ tools again to 3000' and log up to 2000' w/ 1000# pressure. Correlate runs w/ Schlumberger log. Have good cmt bond in proposed perf interval. RDMO JSI electricline truck. MIRU Hydrostatic Tubing testers to test 2 7/8" N-80 tbg to 6000# above slips. RIH w/ 2 7/8" API SSN, 120 jts- 2 7/8" N-80 6.5# EUE 8rd tubing to 3788' (tallied depth). All tbg tested good. RDMO Hydrostatic Tbg testers. RU TRM pump truck to csg to pressure test to 3500# and hold for 15 minutes. Held good pressure. RDMO TRM pump truck. MIRU Crain Acidizing truck to tbg to pickle w/ 500 gal (11.9 Bbls) Xylene followed by 1500 gal (35.7 Bbls) 15% NEFE HCL acid pumping dn tbg & out csg to frac tank (cleaning both tbg & csg by coming all the way around w/ acid). Flushed acid and displacing hole w/ 160 Bbls 2% KCL wtr w/ .5 gpt ClayMaster 5C. Had TRM vac truck haul spent acid from frac tank to disposal. RDMO Crain Acidizing pump truck. Put valve on tbg. Close BOP rams. SDFN. Will POOH w/ tbg in the AN before perforating Yeso formation. Current Operation: RU JSI to perforate Yeso formation, RIH w/pkr to acidize perfs, Flow well back.

11/10/09 Remove valve from tbg. Open BOP rams. POOH standing back 120 jts- 2 7/8" N-80 6.5# EUE 8rd tubing & 2 7/8" API SSN. MIRU JSI electricline truck to RIH w/ GR/CCL to log from 3000' up to 2000' (perf interval) & correlate to Schlumberger open hole log dated 6-4-97. POOH w/ GR/CCL tools. PU & RIH w/ CCL & 4" select fire gun. Correlate gun on depth & perforate @ 2787', 2781', 2773', 2635', 2583', 2550', 2542', 2537', 2489', 2477', 2470', 2449', 2436', 2433', 2425', 2421', 2415', 2412', 2399' and 2393'. POOH w/ shot gun. Make certain all shots fired. PU & RIH w/ CCL & 4" select fire gun. Correlate gun on depth & perforate @ 2385', 2379', 2354' and 2347'. POOH w/ shot gun. Make certain all shots fired. Have 24 holes from 2347' to 2787'. RDMO JSI electricline truck. PU & RIH w/ 2 7/8" x 7" 26# 32A tension pkr w/ unloader, 2 7/8" API SSN, 72 jts- 2 7/8" N-80 6.5# EUE 8rd tubing. Set pkr @ 2303' in 15,000# tension. RU TRM pump truck to csg to load w/ 2% KCL wtr w/.5 gpt ClayMaster and test pkr to 500#. Pkr tested good. Hold 500# on csg backside while breaking perfs dn w/ acid. MIRU BJ Services to tbg to breakdown perfs w/ 15% NEFE HCL acid and ball sealers for diversion. BJ test line to 4800#. Start pumping 2% KCL wtr to breakdown perfs. Broke @ 3350#. Start pumping 500 gals (12 Bbls) 15% NEFE HCL acid @ 5 bpm w/ 2800# tbg pressure dropping (8) 7/8" 1.3 sp gr ball sealers. Continue to pump 250 gals (6 Bbls) acid dropping (8) balls. Continue same schedule until 40 balls dropped. Pumped 500 gals (12 Bbls) acid behind last ball drop and flushed to btm perf w/ 31.7 Bbls 2% KCL wtr w/ .5 gpt ClayMaster 5C. Saw good ball action throughout job and balled out 3 different times. Had to surge balls twice. SD. ISDP @ 1015#. 5 min- 1004#, 10 min- 977#, 15 min- 964#. Treating pressures: MAX- 3480#, MIN- 1537#, AVG- 1600#. Injection rates: Treating fluid- 6.7 bpm, Flush- 5.6 bpm. Have a total of 116 Bbls load to recover. Left well SI for 2 hrs to let acid spend. Open well w/ 1100# tbg pressure @ 2:30 PM on 12/64" choke to start flowing back to frac tank. Flowed 20 Bbls wtr in 2 hrs w/ tbg pressure falling to 0#. Left well open to frac tank on a 24/64" choke. SDFN. Will swab well in the AM.
Current Operation: Swab well, release pkr & POOH LD tbg. NU frac valve.

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Dagger Draw; Upper Penn, North

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 11/11/09 Well flowed 3 Bbls wtr to frac tank overnight. Had 90# tbg pressure when arriving on location. The choke had trash in it. When adjusting choke well started flowing to frac tank. Tbg pressure fell to 0# in 5 minutes. The sample caught while flowing was 2-3% oil cut. RU to swab 2 7/8" tbg. Made 3 swab runs bringing back 10 Bbls wtr pulling from SN @ 2300'. Wait 1 hr before making another swab run. Only brought back 1/2 Bbl wtr. Well does not have much fluid entry. Wait 1 hr and made last swab run. Brought back 1/2 Bbl wtr. Have recovered 34 Bbls load. Still have 82 Bbls to recover. Decided to release pkr, RIH to knock balls off & POOH LD tbg on racks. RD swab line. Release pkr. RIH w/ 18 jts- 2 7/8" N-80 6.5# EUE 8rd tbg to below btm perf. POOH & LD 90 jts- 2 7/8" N-80 6.5# EUE 8rd tubing, 2 7/8" API SSN, 2 7/8" x 7" 26# 32A pkr w/ unloader. RIH w/ 30 jts- 2 7/8" N-80 tbg from derrick. POOH & LD 30 jts- 2 7/8" N-80 tbg on pipe racks. ND BOP & NU Stinger 6" frac valve on wellhead. SI well. Will RDMO Lucky Services pulling unit in the AM. Will frac well on Saturday morning. Weatherford will break down 456 pumping unit and haul to yard tomorrow.
Current Operation This AM: Frac well.
- 11/12/09 RDMO Lucky Services pulling unit. Clean around wellhead and move all wellhead connections to one place. Had Weatherford disassemble 456 pumping unit and move to the edge of location (will move to yard tomorrow). Set Weatherford 80 pumping unit. Wait to frac well Saturday AM.
Current Operation This AM: Frac well on Saturday
- 11/13/09 Had RWI roustabout gang hookup flowback line from well to frac tank w/ choke. They also hauled all extra connections from well that were not needed to yard. Had Weatherford come back to location to change stroke length on pumping unit from 54" to 64" (long hole). SDFN. Will swab well in the AM.
Current Operation: Frac well dn csg.

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B & B #7

1,650' FNL and 990' FEL, Section 22, T19S, R25E
Dagger Draw; Upper Penn, North
Eddy County, New Mexico
** ALL COSTS ARE FIELD ESTIMATES **

11/14/09 MIRU BJ Services pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. BJ tested lines to 5200#. Open well w/ 4# csg pressure. Start pumping 52.1 Bbls HCL acid ahead of pad @ 15 bpm w/ 1194# csg pressure. Staged to 1071.4 Bbls Slick water pad (consisting of fresh wtr w/ 1.5 gpt FRW-14, 1 gpt Clay treat 3C, 1 gpt NE-940, 0.25 gpt ALPHA-125) @ 58.5 bpm w/ 3230#. Staged to .50# Super LC 20/40 sand w/ 974.5 Bbls Slick water pumped. The following is a breakdown of proppant/sweeps pumped:
Current Operation: Flow well back to frac tank.

Csg Psi	Bbls		Description
	Pumped	BPM	
3176#	974.5	60.5	0.50# (ppg) Super LC 20/40 resin coated sand w/ activator
2890#	238.4	60.7	Sweep (displace .5# sand from csg w/ slick water)
2880#	985.5	60.6	0.75# (ppg) Super LC 20/40 resin coated sand w/ activator
2770#	238.2	60.2	Sweep (displace .75# sand from csg w/ slick water)
2939#	996.5	60.3	1.0# (ppg) Super LC 20/40 resin coated sand w/ activator
2981#	238.5	60.2	Sweep (displace 1.0# sand from csg w/ slick water)
3440#	350	60.3	1.50# (ppg) Super LC 20/40 resin coated sand w/ activator
3200#	260	60	Sweep (displace 1.5# sand from csg w/ slick water)
3260#	481	60	1.0# (ppg) Super LC 20/40 resin coated sand w/ activator
3251#	238	60	Sweep (displace 1.0# sand from csg w/ slick water)
2830#	581	60.1	1.0# (ppg) Super LC 20/40 resin coated sand w/ activator
3020#	310	60	1.25# (ppg) Super LC 20/40 resin coated sand w/ activator
3040#	174	60	1.50# (ppg) Super LC 20/40 resin coated sand w/ activator
3122#	89.2	60	Flush 2 Bbls short of top perf

Shutdown pumps. ISDP @ 1580#. 5 min- 1249#, 10 min- 1228#, 15 min- 1214#. Treating pressures: MAX- 3450#, MIN- 1194#, AVG- 3100#. Injection rates: Treating fluid- 60.6 bpm, Flush- 60 bpm. RD Stinger csg saver. RDMO BJ Services pump trucks. Have 7044 Bbls load wtr to recover. RU Pro well testing flowback flange up to wellhead. Left well shut in overnight for resin to set. Will start flowing well back to frac tank in the AM. Pumped a total of 200,140# Super LC 20/40 proppant into well. BJ dens meter read sand volume to be 197,547# pumped. Dens meter calculated to be 11.2% short which meant we were probably 0.2 ppg low on the sand concentration being displayed. The friction reducer was approx 41% short also.

Note: Was designed to go to 2.5# (ppg) Super LC 20/40 then flush. Was unable to get all 1.5# sand stage as scheduled due to running close to maximum csg pressure. Swept 1.5# and started 1.0# sand. Pumped enough 1.0# sand to sweep then started 1.0# to 1.5# ramp on last stage before going to flush to put away all sand that was in the sand king.

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**B & B #7**

1,650' FNL and 990' FEL, Section 22, T19S, R25E

Dagger Draw; Upper Penn, North

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

11/15/09 Started flowing csg back @ 8:15 AM on 11-15-09 (Sunday morning after frac on Saturday). Opened csg w/ 850# to flow well back @ 20 bph to frac tank. The following is a breakdown of the flowback results:

Current Operation: Flow well back to frac tank.

Time	Csg psi	Choke size	Gauge	Bbbs flowed/l	Remarks
8:15 AM	850# (S.I.)	6/64"	0'-6" (8) / 0'-6" (8)	0	
9:15	825#	6/64"	not gauged	not gauged	
10:15	800#	6/64"	1'- 1" (27)	19	opened to 10/64"
11:15	755#	10/64"	1'- 7" (47)	20	
12:15 PM	725#	10/64"	1'- 11" (62)	15	opened to 12/64"
1:15	700#	12/64"	2'- 6" (91)	29	
2:15	650#	12/64"	2'- 10 1/2" (111)	20	
3:15	610#	12/64"	3'- 5" (141)	30	
4:15	605#	12/64"	3'- 11 1/2" (172 1/2)	31.5	
5:15	560#	12/64"	4'- 6" (205)	32.5	
6:15	545#	12/64"	5'- 0 1/2" (238)	33	
7:15	520#	12/64"	3'-4" (136) / 3'-3" (132)	22	

From 8:15 AM 11-15-2009 to 7:15 PM the well flowed back 252 Bbbs wtr & csg psi fell to 520#. Well flowed back a total of 252 Bbbs in 11 hrs. Still have 6792 Bbbs load to recover. Will flow well to frac tank overnight and monitor.

11/16/09 The well flowed back 242 Bbbs wtr from 7:15 PM 11-15-09 to 6:15 AM 11-16-09 (this morning). Flowed back 494 Bbbs in 22 hrs (avg 22.4 bph). At 6:15 AM had 350# csg pressure.

Current Operation: Flowed well back to frac tank.

The following is a breakdown of the flowback results:

Time	Csg psi	Choke siz	Gauge	Bbbs flowed/hr	Remarks
7:15 AM	320#	12/64"	5'-7" (270) / 5'-5" (260)	20	
8:15	280#	12/64"	5'-11" (290) / 0'-6" (8)	20	opened to 13/64", hauled 252 Bbbs
9:15	260#	13/64"	4'-2 1/2" (187) / 0'-6" (8)	22	opened to 14/64", hauled 125 Bbbs
10:15	245#	14/64"	2'-4" (83) / 0'-6" (8)	21	hauled 125 Bbbs
11:15	230#	14/64"	2'-8 1/2" (103) / 0'-6" (8)	20	
12:15 PM	220#	14/64"	3'-1 1/2" (124) / 0'-6" (8)	21	
1:15	205#	14/64"	3'-5 1/2" (144) / 0'-6" (8)	20	
2:15	190#	14/64"	3'-10" (165) / 0'-6" (8)	21	opened to 15/64"
3:15	170#	15/64"	1'-9" (55) / 0'-6" (8)	20	opened to 16/64", hauled 130 Bbbs
4:15	150#	16/64"	1'-5 1/2" (42) / 0'-6" (8)	27	opened to 17/64", hauled 40 Bbbs
5:15	130#	17/64"	1'-5" (40) / 1'-5" (40)	30	opened to 18/64"

From 7:15 AM 11-16-2009 to 5:15 PM the well flowed back 242 Bbbs wtr & csg psi fell to 130#. Well flowed back a total of 736 Bbbs in 33 hrs. Still have 6308 Bbbs load to recover. Will flow well to frac tank overnight and monitor.

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11/17/09 The well flowed back 254 Bbls wtr from 5:15 PM 11-16-09 to 7:15 AM 11-17-09 (this morning). Flowed back 990 Bbls in 47 hrs (avg 21.06 bph). At 7:15 AM had 50# csg pressure. The following is a breakdown of the flowback results:
Current Operation: RIH w/bit on tbg. RIH w/ SN & tbg. PU pumps and rods.

Time	Csg psi	Choke siz	Gauge	Bbls flowed/hr	Remarks
7:15 AM	50#	18/64"	3'-11.5" (172) / 3'-9.5" (162)	18	opened to 24/64"
8:15	30#	24/64"	4'-3" (190) / 1'-6" (44)	30	
9:15	15#	24/64"	2'-9.5" (107) / 0'-6" (8)	11	opened to 48/64"
10:15	10#	48/64"	0'-6" (8) / 0'-6" (8)	11	Choke full open
11:15	5#	48/64"	0'-10" (19) / 0'-6" (8)	11	
12:15 PM	5#	48/64"	1'-3" (34) / 0'-6" (8)	15	
1:15	5#	48/64"	1'-8" (51) / 0'-6" (8)	17	
2:15	5#	48/64"	2'-0" (66) / 0'-6" (8)	15	
3:15	5#	48/64"	2 -3.5" (81) / 0'-6" (8)	15	
4:15	5#	48/64"	1'-10" (58) / 1'-8.5" (53)	22	
5:15	5#	48/64"	2'-0" (66) / 1'-10" (58)	13	Choke full open

From 7:15 AM 11-17-2009 to 5:15 PM the well flowed back 178 Bbls wtr & csg psi fell to 5#. Well flowed back a total of 1150 Bbls in 57 hrs. Still have 5894 Bbls load to recover. Will flow well to frac tank overnight and monitor. MIRU Lucky Services pulling unit. Will start RIH w/bit & tbg in the AM to tag TOF (sand) before RIH w/ production string.

11/18/09 The well flowed back 129 Bbls wtr from 5:15 PM 11-17-09 to 7:15 AM 11-18-09 (this morning). Flowed back 1279 Bbls in 71 hrs (avg 18.01 bph). At 7:15 AM had 5# csg pressure and still flowing approx 9 bph. Have 5765 Bbls load to recover. Had TRM vac truck tie onto csg and pull free flowing wtr while ND frac valve & NU BOP. Recovered another 80 Bbls wtr on vac truck bringing total recovered to 1359 Bbls. PU & RIH w/ 6 1/8" drill bit (used), x-over bit sub, 113 jts- 2 7/8" N-80 6.5# EUE 8rd tubing. Tag TOF (sand) @ 3612' by tbg tally w/ jt # 114. Have 279' of sand above TOC @ 3891'. Have 825' of Rathole below btm perf (plenty enough to not need to clean out sand). POOH & LD 18 jts- 2 7/8" N-80 tbg on racks (have 24 jts total on racks) and stand back 96 jts- 2 7/8" N-80 6.5# EUE 8rd tbg in derrick. LD x-over bit sub & used 6 1/8" drill bit. RIH w/ 2 jts- 2 7/8" N-80 tbg (open ended as tail pipe), new 2 7/8" slotted Seat Nipple, new 2 7/8" API Standard Seat Nipple, 94 jts- 2 7/8" N-80 6.5# EUE 8rd tbg. ND BOP & NU WH. Had TRM vac truck tie onto tbg to pull free flowing wtr from tbg while RIH w/ pump & rods. PU & RIH w/ new 2 1/2" x 1 1/2" x 12' RWBC HVR pump w/ SCID Bbl (+.001"), 1 1/2" x 4' SM plngr (-.003"), DV T/C b&s, 1' LS & SRG w/ 1 1/4" x 16' gas anchor, (8) 1 3/8" x 25' Grade K sinker bars w/ 3/4" pins & FHTC, (54) 3/4" x 25' "KD" rods w/ FHTC. PU 1 1/2" x 22' PR w/ 1 1/4" x 12' PRL w/ stuffing box and hang well off for night. SDFN. Left csg flowing to frac tank. Will finish RIH w/ rods in the AM and hang well on.
Current Operation: RIH with rods

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**** ALL COSTS ARE FIELD ESTIMATES ****

- 11/19/09 The well flowed back 100 Bbls wtr from 5:15 PM 11-18-09 to 7:15 AM 11-19-09 (this morning). Flowed back total of 1459 Bbls since starting to flowback. Have 5585 Bbls load to recover. Had TRM vac truck tie onto tbg and pull free flowing water while RIH w/ rods. POOH & LD polish rod w/ liner and stuffing box. PU & RIH w/ (55) 3/4" x 25' "KD" rods w/ FHTC, (2) 3/4" x 6' x 2' "KD" pony rod subs w/FHTC, 1 1/4" x 22' PR w/ 1 1/2" x 12' PRL. Had RWI roustabouts rebuild wellhead & tie into flowline. Tried to hang well on, but the horsehead would not hang on new Weatherford pumping unit. Stack rods out on stuffing box after spacing pump. Long stoked pump to check pump action. Had good pump action. RDMO Lucky Services pulling unit. Had Weatherford come to location to look at horsehead on pumping unit. Called for welder to revamp manufacturing flaw to be able to hang well on. SDFN. Will have Dean's electric run power and set panel to start pumping unit in the AM. Current Operation: Run power to start pumping unit in the A.M.
- 11/20/09 The well flowed back 55 Bbls wtr overnight to battery. Flowed back total of 1514 Bbls since starting to flowback. Have 5530 Bbls load to recover. Had Dean's electric crew ditch and lay power line from disconnect at transformer bank to panel at pumping unit. Set panel and hookup to motor. Started pumping unit. Had 10 1/2 SPM. Will slow down between 8-9 SPM Monday morning. Had to lower rods to space pump off btm closer. Well started pumping @ 11:30 AM. Current Operation: Put well on production.