Submit 3 Copies To Appropriate District	State of New Mexico				Form C-103	
Office District I	Energy, Minerals and Natural Resources				June 19, 2008 V	
1625 N. French Dr., Hobbs, NM 88240	•			WELL API	,	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-373		
District III	1220 South St. Francis Dr.			5. Indicate	Type of Lease TE □ FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			<u> </u>	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	·				C C C C C C C C C C C C C C C C C C C	
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease No	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					RESLER STATE	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SLICH				THE SERVE		
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other RECEIVED		8. Well Nu	8. Well Number #3		
2. Name of Operator			n n 2010	9. OGRID Number 255333		
LIME ROCK RESOURCES A, L.P.		JAN <b>2 0</b> 2010				
3. Address of Operator		AMOCD ARTESIA		10. Pool name or Wildcat: (96836)		
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM SMMOCD ARTESIA			ATTICON	Red Lake, Glorieta-Yeso NE		
4. Well Location						
Unit Letter P: 990 feet from the SOUTH line and 510 feet from the EAST line						
Section 25 Township 17-S Range 27-E NMPM Eddy County					Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
The state of the s	3586' GL				The state of the s	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR				RK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON				RILLING OPNS	. P AND A	
					$\boxtimes$	
DOWNHOLE COMMINGLE						
OTHER:			OTHER: S	oud & Surface &	Production Casings	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
Spud well on 1/5/10. Drilled 12-1/4" hole to 445'. Landed 8-5/8" 24# J-55 csg @ 434'. Cmted lead w/175 sx (236 cf) C cmt w/2%						
Cacl2 & 1/8# p-e-flake. Tailed w/200 sx (270 cf) C cmt w/2% Cacl2. Circ 102 sx cmt to surface. On 1/7/10, PT 8-5/8" csg to 1000 psi						
for 30 min – OK.						
Drilled 7-7/8" hole to TD3855' on 1/15/10. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 3843'. Cmted lead w/400 sx (756 cf)						
35/65 poz C cmt w/0.125# p-e-flake, 3# salt, & 3# gilsonite & tailed w/400 sx (532 cf) C cmt w/0.125# p-e-flake, 0.4% Lap-1, 0.5% CFR-3, & 1/4# D-air. Circ 153 sx cmt to pit. Released drilling rig on 1/16/10. We plan to pressure test the 5-1/2" csg during completion						
operations.						
,						
Spud Date: 1/5/10			Release Date:	1/16/10		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE MA	TI G Sol TI	TLE Petrole	eum Engineer - A	gent [	DATE 1/19/10	
Type or print name Mike Rippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573						
For State Use Only						
APPROVED BY: ( heart 121/2010)						
Conditions of Approval (if any):						
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