Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an			NMNM-77046
abandoned well. Use Form 3160-3 (APD) for such proposals			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		RECEIVED	7. Unit or CA Agreement Name and No.
A. Turn of Man.		IANI 1 9 2010	7. Offic of CA Agreement Name and No.
1a. Type of Well Oil Well Gas Well Other		JAN 1.3 2010	8 Well Name and No.
2. Name of Operator		NMOCD ARTESIA	North Pure Gold 8 Federal 12H
DEVON ENERGY PRODUCTION COMPANY, LP			9. API Wèll No.
3. Address and Telephone No.			30-015-37172
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611			10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*			Delaware
2080' FSL 2300' FEL			11. County or Parish State
BHL: 330' FNL & 2240' FEL	PP: 2100' FNL & :		Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION			
TIFE OS SUBMISSION			
☐ Notice of Intent	☐ Acidıze ☐ Alter Casing ☐		ction (Start/Resume)
Subsequent Report	Casing Repair	New Construction Recon	
Final Abandonment Notice	Change Plans		orarily Abandon
Convert to Inject			Disposal
deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide			
11/29/09 - MIRU & Spud. TD 17 1/2" hole @ 453'. CHC. RIH w/ 10 jts 13 3/8" 48# H-40 ST&C csg & set @ 453'. RU BJ & lead w/ 230 sx Class C cmt. Tail w/ 250 sx Class C cmt. WOC 48 hrs. BLM on location. 11/30/09 -Test to 3000 psi. 12/04/09 - TD 12 1/4" hole @ 4055'. CHC. 12/04 - 12/05/09 - RIH w/ 26 jts 9 5/8" 40# LT&C (1292') 67 jts 36# LT&C csg (2694') cent btm jt & every 4th jt to surf 4030' & set @ 4055'. RU BJ & lead w/ 1000 sx 35:65 POZ C @ 12.5 ppg. Tail w/ 300 sx 60:40 Premium C @ 13.8 ppg, 35:65 POZ C @ 12.5 ppg. Tail w/ 300 sx 60:40 Premium C @ 13.8 ppg. Circ 300 sx to surf. RD BJ. NU BOP. Test to 5000 psi. WOC 24 hrs. Top of DV Tool @ 4784'. 12/17/- 12/18/09 -TD 8 1/2" hole @ 10,560". Notified BLM. RIH w/ 163 jts 5 1/2" 17# N-80 LT&C & 72 jts 5 1/2" 17# N-80 BT&C csg & set @ 10,560'. RU BJ & lead w/ 636 sx 35:65 POZ CI H & tail w/ 790 sx 50:50 POZ CI H 1st stage & 90 sx to circ. Test to 6000 psi, ok. Second stage lead w/ 495 sx 35:65 POZ CI C & tail w/ 325 sx 60:40 POZ. Notified BLM, advised to WOC six hours. 12/19/09 - Remove BOPE and install WH & test to 2500#, ok. RU Keltic survey & run temp survey. TOC @ 3900'. RIse rig.			
14. Thereby certify that the foregoing as true and correct			
Signed Journel Name Judy A. Barnett X8899 Title ACREQUIADMAR RECORD e 12/30/2009			
(This space for Federal or State Office use)			
Approved by	Title		Dod
Conditions of approval, if any:		JAN 7 2010	Date
		Is/ Dustin Winkl	er l
The 18 U.S.C. Section 1901, makes it a clinie for any person knowingly and williony to make any debarriance agency or the confed states any make a clinic statements or representations to any maker within its presentations.			
*See Instruction GARLSBAD SHELD OFFICE			
	See mis	TOTION WINEFUNDS OIGHT OF	

