

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO.			30-015-37144		
		2. Type of Lease			<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing				5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				Wild Cap State Com			
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				6. Well Number			
7. Type of Completion				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 16 2009 NMOCD ARTESIA </div>			
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator				9. OGRID			
Marbob Energy Corporation				14049			
10. Address of Operator				11. Pool name or Wildcat			
P O Box 227				WC Williams Sink, Bone Spring			
Artesia, NM 88211-0227							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	36	19S	31E	C	330	
Bit:	N	36	19S	31E	N	368	
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, R1, GR, etc)	
9/27/09	10/24/09	10/28/09		12/7/09		3500' GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
13645'		13600'		Yes		DSN, DLL	
22. Producing Interval(s), of this completion - Top, Bottom, Name							
9475-13575' Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	54#	948'		17 1/2"	850 sx	0	
9 5/8"	36#, 40#	3997'		12 1/4"	1800 sx	0	
5 1/2"	17#	13641'		7 7/8"	1950 sx (TOC @ 1100')	0	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	8757'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC			
12987.51', 13183.76', 13379.78' & 13575' (32)				DEPTH INTERVAL			
12100', 12300', 12500' & 12700' (32)				AMOUNT AND KIND MATERIAL USED			
11225', 11425', 11625' & 11825' (32)				12987.51-13575'			
10350', 10550', 10750' & 10950' (32)				Acidz w/2500 gal 7 1/2% NEFE, Frac w/422623# Ottawa 20/40 sand & 302923 gal fluid			
9475', 9675', 9875' & 10075' (32)				12100-12700'			
				Acidz w/2500 gal 7 1/2% NEFE, Frac w/394482# Ottawa 20/40 sand & 291531 gal fluid			
				11225-11825'			
				Acidz w/2500 gal 7 1/2% NEFE, Frac w/407218# Ottawa 20/40 sand & 289489 gal fluid			
				10350-10950'			
				Acidz w/4000 gal 7 1/2% NEFE, Frac w/389781# Ottawa 20/40 sand & 288017 gal fluid			
				9475-10075'			
				Acidz w/2000 gal 15% NEFE, Frac w/399036# Ottawa 20/40 sand & 282179 gal fluid			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
12/8/09		Pumping			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
12/16/09	24	N/A		28	28	254	
Gas - Oil Ratio							
N/A							
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
N/A	N/A						
29. Disposition of Gas (Sold, used for fuel, vented, etc)					30. Test Witnessed By		
Sold					Tito Aguirre		
31. List Attachments							
Logs, Deviation Report, Directional Survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>		
E-mail Address: <u>sdavis@marbob.com</u>					Date: <u>12/17/09</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4320'	T. Morrison	
T. Drinkard	T. Capitan	T. Todilto	
T. Abo	T. Bone Spring 7168'	T. Entrada	
T. Wolfcamp	T. Rustler	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology